

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Jul-2003 00:02:18	NARROWS_GT2_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_8 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 00:02:18	NARROWS_GT2_5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2003 23:59.
01-Jul-2003 01:02:13	NARROWS_GT1_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 01:02:13	NARROWS_GT1_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 00:59.
01-Jul-2003 05:22:52	PJM initiated curtailment cut 200 MWs. PJM ramp limitation
01-Jul-2003 09:11:40	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 09:00 FOR EAST END 69KV LOAD.

01-Jul-2003 11:50:10	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 11:00 FOR EAST END 69KV LOAD.
01-Jul-2003 17:44:40	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_GOWANUS____GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 17:00 FOR CE EVENING LOAD.
01-Jul-2003 17:45:36	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_KENT____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 17:00 FOR CE EVENING LOAD.
01-Jul-2003 17:46:01	Metering Authority - Consolidated Edison of NY REMOVES NYPA_GOWANUS____GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 19:00.
01-Jul-2003 20:02:12	NYPA_KENT____GT NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 19:59.
01-Jul-2003 20:02:12	NYPA_GOWANUS____GT5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 19:59.
01-Jul-2003 21:15:40	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 21:00.
01-Jul-2003 21:33:22	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 21:00 FOR VERNON GREENWOOD LOAD POCKET / 29211 & 29212.
01-Jul-2003 21:33:22	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 21:00 FOR VERNON GREENWOOD LOAD POCKET / 29211 & 29212.
01-Jul-2003 21:34:40	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 21:00.
01-Jul-2003 21:34:56	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 21:00.
01-Jul-2003 22:01:44	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2003 22:00.
01-Jul-2003 23:02:13	NARROWS_GT1_5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 22:59.
01-Jul-2003 23:02:13	NARROWS_GT1_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 22:59.
01-Jul-2003 23:02:13	NARROWS_GT1_6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2003 22:59.

Committed for Reliability

[back to top](#)

Insert Time	Message
01-Jul-2003 11:54:47	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/02/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:35	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 00 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 01 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 02 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 03 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:39	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 04 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:40	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 05 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:42	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 07/02/2003 06 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:43	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 07 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:44	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 08 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:45	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 09 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:46	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 10 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:47	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 11 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:48	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 12 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:49	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 13 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:50	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 14 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:52	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 15 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Jul-2003 11:55:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 16 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 17 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 18 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 19 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 20 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:58	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 21 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:55:59	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 22 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 11:56:00	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2003 23 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:07:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/02/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:07:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/02/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:08:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:08:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:08:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:08:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:10:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/02/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:10:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/02/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:10:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/02/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2003 12:10:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/02/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
01-Jul-2003 14:54:17	The Real Time prices have been updated in the MIS for 06/27/2003 in hours (14,20,21)
01-Jul-2003 15:42:59	The Real Time prices have been updated in the MIS for 06/28/2003 in hours (11)

01-Jul-2003 16:28:17

NYISO is reserving hours beginning 12:00, 13:00, 14:00, 17:00 and 18:00 in the June 30, 2003 Real-Time Market. Prices in the June 30, 2003 Hour-Ahead Market are correct. Prices in the July 01, 2003 Day-Ahead Market are correct.