

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
12-Apr-2003 04:55:55	ISO REQUESTS LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2003 04:00 FOR OOM FOR LOSS OF 42 LINE ONTO BANK 14 AT GOWANUS DUE TO 21 LINE O/S..
12-Apr-2003 05:27:04	PJM initiated curtailment cut 64 MWs.
12-Apr-2003 08:10:06	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2003 08:00 FOR CENTRAL EAST / NEW SCOTLAND 99 BUS.
12-Apr-2003 08:23:15	04/12/2003 08:22:06 NYISO SCD reserve pick-up remains active.
12-Apr-2003 08:23:52	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2003 08:00 FOR CENTRAL EAST / NEW SCOTLAND 99 BUS.
12-Apr-2003 08:31:16	04/12/2003 08:12:06 NYISO SCD reserve pick-up executed.
12-Apr-2003 08:33:21	04/12/2003 08:30:00 NYISO SCD reserve pick-up executed.
12-Apr-2003 08:37:35	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2003 09:00.
12-Apr-2003 18:21:40	NYISO Locational based curtailment cut 100 MWs.

## Committed for Reliability

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Insert Time	Message
12-Apr-2003 11:11:13	Generator: BARRETT____1 scheduled for local reliability in DAM market for 04/13/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:11:37	Generator: BARRETT____2 scheduled for local reliability in DAM market for 04/13/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-Apr-2003 11:29:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 19 Energy =

	140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Apr-2003 11:29:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/13/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
12-Apr-2003 10:44:08	NYISO is reserving hours beginning 11:00, 14:00 and 22:00 in the April 11, 2003 Real-Time Market. Prices in the April 11, 2003 Hour-Ahead Market are correct. Prices in the April 12, 2003 Day - Ahead Market are correct.