

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Apr-2003 08:10:04	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 08:00 FOR LOSS OF 887/874 ON 69KV SYSTEM.
28-Apr-2003 10:30:41	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 10:00 FOR LOSS OF 887/874 ON 69KV SYSTEM.
28-Apr-2003 12:17:04	TP-LI UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 12:00 FOR LOSS OF 887/874 ON 69KV SYSTEM.
28-Apr-2003 14:22:17	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 14:00 FOR LOSS OF 69KV BUS AT FAR ROCK.
28-Apr-2003 17:00:15	04/28/2003 16:59:06 NYISO SCD reserve pick-up remains active.
28-Apr-2003 17:00:23	04/28/2003 16:49:01 NYISO SCD reserve pick-up executed.
28-Apr-2003 17:01:55	04/28/2003 17:00:00 NYISO SCD reserve pick-up executed.
28-Apr-2003 17:41:31	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 17:00 FOR LOSS OF 69KV BUS AT FAR ROCK.
28-Apr-2003 20:28:05	NYISO Locational based curtailment cut 300 MWs.
28-Apr-2003 20:40:11	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 20:00 FOR LOSS OF 69KV BUS AT FAR ROCK.
28-Apr-2003 21:23:15	TP-LI REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 21:00.
28-Apr-2003 21:36:52	TP-LI REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 21:00.

28-Apr-2003 22:50:08	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/28/2003 22:00.
28-Apr-2003 23:26:45	TP-CE REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2003 00:00 FOR For ConEd local reliability..
28-Apr-2003 23:54:35	TP-CE REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2003 02:00 FOR For ConEd local reliability..

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Insert Time	Message
28-Apr-2003 10:59:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/29/2003 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 10:59:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/29/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 10:59:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/29/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:08:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:08:58	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:08:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:09:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:09:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:09:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:09:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/29/2003 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:36:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/29/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:36:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/29/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2003 14:37:14	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/29/2003 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
28-Apr-2003 08:28:00	Hours beginning 13:00 - 23:00 in the April 26, 2003 Real-Time Market were mistakenly reserved. Prices in these hours are correct. The actual reservation is as follows: NYISO is reserving hour beginning 11:00 in the April 26, 2003 Real-Time Market. Prices in the April 26, 2003 Hour-Ahead Market are correct. Prices in the April 27, 2003 Day-Ahead Market are correct.
28-Apr-2003 12:40:27	The Real Time prices have been updated in the MIS for 04/24/2003 in hours (08,09,10,16)
28-Apr-2003 15:43:19	The Real Time prices have been updated in the MIS for 04/26/2003 in hours (11)
28-Apr-2003 16:04:09	NYISO is reserving hours beginning 6:00 and 16:00 in the April 27, 2003 Real-Time Market. Prices in the April 27, 2003 Hour-Ahead Market are correct. Prices

in the April 28, 2003 Day-Ahead Market are correct.