

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-Apr-2003 00:10:47	HQ initiated curtailment cut 5 MWs.
17-Apr-2003 02:22:34	PJM initiated curtailment cut 300 MWs.
17-Apr-2003 05:28:35	PJM initiated curtailment cut 450 MWs.
17-Apr-2003 09:15:31	04/17/2003 09:10:56 NYISO SCD reserve pick-up executed.
17-Apr-2003 15:28:41	NYISO Locational based curtailment cut 150 MWs. PJM cut for ramp at HB16
17-Apr-2003 18:25:25	NYISO Locational based curtailment cut 100 MWs. .PJM cut for ramp HB19
17-Apr-2003 21:09:34	04/17/2003 21:06:02 NYISO SCD reserve pick-up executed.
17-Apr-2003 22:36:31	NYISO Locational based curtailment cut 350 MWs.

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Insert Time	Message
17-Apr-2003 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/18/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Apr-2003 11:09:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/18/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Apr-2003 11:09:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/18/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Apr-2003 11:09:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/18/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
17-Apr-2003 09:02:36	The Real Time prices have been updated in the MIS for 04/10/2003 in hours (13,14,15,16,17,18,19,20)
17-Apr-2003 19:00:07	Part 1 of 4 messages: The NYISO has determined that certain generator modelling errors have caused zonal prices in NYC to be incorrect in the following periods: hours-beginning 0-23 in the 16 April 2003 real-time market, hours-beginning 0-23 in the 17 April 2003 Day-Ahead Market, hours-beginning 0-15 in the 17 April 2003 real-time market, and hours-beginning 0-23 in the 18 April 2003 Day-Ahead Market.
17-Apr-2003 19:01:00	Part 2 of 4 messages:
17-Apr-2003 19:01:43	Part 2 of 4 messages: The normal price reservation notice for today, 17 April 2003, would have referenced only the first two periods, while the notice on 18 April 2003 would reference the latter two periods. Friday's notice will be posted as usual, and will confirm the hours listed above as needing to be corrected. In addition, Friday's notice will reserve any hours remaining in today's market that may need correction.
17-Apr-2003 19:02:40	Part 3 of 4 messages: The foregoing is being posted in order to provide this information in as timely a manner as possible, rather than going through the reservation / correction process. The NYISO apologizes for any inconvenience that this message may cause. BME prices for 16 April 2003 are correct. The NYISO is reserving hour-beginning 17 in the 16 April 2003 BME for locational reserves.
17-Apr-2003 19:04:29	Part 4 of 4: In addition to the price corrections noted in the previous TIE message, the NYISO has determined that certain generator modelling errors have caused zonal prices in NYC to be incorrect in the following periods: Hours-beginning 0-23 for the Day-Ahead Markets for 5 April 2003 to 16 April 2003 inclusive. Hours-beginning 11-23 for the 15 April 2003 real-time market. Corrected prices will be posted as soon as practicable. The NYISO apologizes for the necessity of making these corrections.