

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Apr-2003 02:28:53	PJM initiated curtailment cut 150 MWs. PJM cut due to ramp at top of hour
01-Apr-2003 08:28:44	NYISO Locational based curtailment cut 55 MWs.
01-Apr-2003 08:38:38	NYISO Locational based curtailment cut 100 MWs.
01-Apr-2003 14:04:00	TP-CE REQUESTS NARROWS_GT1_GRP OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2003 14:00 FOR FOR THE LOSS OF TRANS # 2 AT GOWANUS.
01-Apr-2003 15:02:13	NARROWS_GT1_GRP NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_6 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_7 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_1 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_2 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_3 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_4 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT2_5 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_8 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_1 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_2 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_3 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_4 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_5 NO LONGER OOM FOR ISO

	SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_6 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:02:13	NARROWS_GT1_7 NO LONGER OOM FOR ISO SECURITY AFTER 04/01/2003 14:59.
01-Apr-2003 15:05:19	ISO REQUESTS NARROWS_GT2_8 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 04/01/2003 15:00 FOR FOR THE LOSS OF TRANS # 2 AT GOWANUS.
01-Apr-2003 15:33:52	TP-CE REMOVES NARROWS_GT1_GRP OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2003 15:00.
01-Apr-2003 15:35:04	ISO REMOVES NARROWS_GT2_8 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 04/01/2003 15:00.

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Insert Time	Message
01-Apr-2003 11:26:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/02/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:26:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/02/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:01	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/02/2003 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/02/2003 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:04	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/02/2003 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:05	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/02/2003 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 13 Energy =

	140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2003 11:27:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Apr-2003 11:27:26

Generator: POLETTI____ scheduled for local reliability in DAM market for 04/02/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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01-Apr-2003 15:55:32

Prices in the March 31, 2003 Real-Time Market are correct. NYISO is reserving hour beginning 1100 in the March 31, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the April 1, 2003 Day - Ahead Market are correct.