NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
15-Feb-2003 09:12:05	NYISO Locational based curtailment cut 200 MWs. security
15-Feb-2003 09:56:29	02/15/2003 09:54:36 NYISO SCD reserve pick-up remains active.
15-Feb-2003 09:56:34	02/15/2003 09:44:34 NYISO SCD reserve pick-up executed.
15-Feb-2003 12:37:48	NYISO Locational based curtailment cut 200 MWs.
15-Feb-2003 13:22:53	02/15/2003 13:14:34 NYISO SCD reserve pick-up executed.
15-Feb-2003 13:36:22	PJM initiated curtailment cut 100 MWs. pjm ramp
15-Feb-2003 16:49:15	TP-CE UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 16:00 FOR .
15-Feb-2003 16:49:47	TP-CE UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 16:00 FOR .
15-Feb-2003 16:51:08	TP-CE UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 16:00 FOR FEEDWATER PROBLEMS ON ASTORIA 5 MAY LOSE UNIT, 15053/15054 OVER NORMAL.
15-Feb-2003 16:52:45	TP-CE UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 16:00 FOR FEEDWATER PROBLEMS ON ASTORIA 5 MAY LOSE UNIT, 15053/15054 OVER NORMAL.
15-Feb-2003 17:54:54	02/15/2003 17:46:46 NYISO SCD reserve pick-up executed.
15-Feb-2003 20:18:58	TP-CE REMOVES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 20:00.
15-Feb-2003 20:19:27	TP-CE REMOVES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2003 20:00.
15-Feb-2003 20:19:56	02/15/2003 20:18:24 NYISO SCD reserve pick-up remains active.

15-Feb-2003 20:20:01	02/15/2003 20:08:22 NYISO SCD reserve pick-up executed.

Committed for Reliability back to top

Insert Time	Message
15-Feb-2003 12:26:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/16/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 12:27:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/16/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:26	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/16/2003 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Feb-2003 15:03:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices back to top

Insert Time	Message
15-Feb-2003 14:38:41	NYISO is reserving hours beginning 6:00, 8:00 and 9:00 in the February 14, 2003 Real-Time Market. NYISO is reserving hour beginning 17:00 in the February 14, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the February 15, 2003 Day-Ahead Market are correct.