NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
25-Feb-2003 05:10:38	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/25/2003 05:00 FOR FOR LOCAL LOSS OF 69-263.
25-Feb-2003 06:13:24	02/25/2003 06:01:51 NYISO SCD reserve pick-up executed.
25-Feb-2003 06:21:09	02/25/2003 06:10:03 NYISO SCD reserve pick-up executed.
25-Feb-2003 07:46:46	02/25/2003 07:37:06 NYISO SCD reserve pick-up remains active.
25-Feb-2003 07:47:22	02/25/2003 07:27:01 NYISO SCD reserve pick-up executed.
25-Feb-2003 07:47:53	02/25/2003 07:37:55 NYISO SCD reserve pick-up executed.
25-Feb-2003 07:55:07	02/25/2003 07:39:25 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:01:27	02/25/2003 07:59:00 NYISO SCD reserve pick-up remains active.
25-Feb-2003 08:01:58	02/25/2003 07:48:55 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:02:23	02/25/2003 08:00:00 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:13:30	02/25/2003 08:00:56 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:22:14	02/25/2003 08:19:36 NYISO SCD reserve pick-up remains active.
25-Feb-2003 08:27:34	02/25/2003 08:09:35 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:32:11	02/25/2003 08:26:06 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:36:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 02/25/2003 08:00 FOR SCD IS NOT RUNNING PROPERLY.
25-Feb-2003 08:42:25	02/25/2003 08:39:36 NYISO SCD reserve pick-up

	remains active.
25-Feb-2003 08:46:56	02/25/2003 08:29:35 NYISO SCD reserve pick-up executed.
25-Feb-2003 08:56:35	02/25/2003 08:54:54 NYISO SCD reserve pick-up remains active.
25-Feb-2003 09:01:30	02/25/2003 08:44:49 NYISO SCD reserve pick-up executed.
25-Feb-2003 09:06:38	02/25/2003 09:00:00 NYISO SCD reserve pick-up executed.
25-Feb-2003 09:10:07	02/25/2003 09:04:19 NYISO SCD reserve pick-up executed.
25-Feb-2003 09:27:00	NYISO Locational based curtailment cut 20 MWs. PJM cut for their ramp HB10.
25-Feb-2003 09:30:34	ISO REMOVES NIAGARA____ OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 02/25/2003 09:00.
25-Feb-2003 09:56:53	NYISO Locational based curtailment cut 200 MWs. Cutting for TLR3A declared by IMO.
25-Feb-2003 18:44:16	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/25/2003 18:00 FOR FOR LOCAL LOSS OF 69-263,OP CAP OF 75 DEARATED BY LI TO CONSERVE FUEL.

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Insert Time	Message
25-Feb-2003 12:42:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

25-Feb-2003 12:42:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning =

	MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:42:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 02/26/2003 23

	Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:12	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

25-Feb-2003 12:43:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:43:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/26/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Feb-2003 12:44:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/26/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
25-Feb-2003 16:17:21	NYISO is reserving hours beginning 7:00 and 8:00 in the February 24, 2003 Real-Time Market. Prices in the February 24, 2003 Hour-Ahead Market are correct. Prices in the February 25, 2003 Day-Ahead Market are correct.