NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
27-Feb-2003 02:23:48	PJM initiated curtailment cut 100 MWs. RAMP LIMITATIONS
27-Feb-2003 09:36:37	02/27/2003 09:35:54 NYISO SCD reserve pick-up remains active.
27-Feb-2003 09:42:24	02/27/2003 09:25:49 NYISO SCD reserve pick-up executed.
27-Feb-2003 11:40:08	PJM initiated curtailment cut 300 MWs.
27-Feb-2003 15:41:29	PJM initiated curtailment cut 400 MWs.
27-Feb-2003 19:56:45	HQ initiated curtailment cut 150 MWs. HQ cut per marketer. 2015 cut due to PJM ramp
27-Feb-2003 22:52:27	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/27/2003 22:00 FOR FEED PUMP PROBLEM.

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Insert Time	Message
27-Feb-2003 11:02:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/28/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:02:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/28/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:23:39	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/28/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

27-Feb-2003 11:27:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:27:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:12	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 20 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Feb-2003 11:28:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 02/28/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
27-Feb-2003 16:07:06	Prices in the February 26, 2003 Real-Time Market are correct. NYISO is reserving hours beginning 7:00 and 13:00 - 15:00 in the February 26, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the February 27, 2003 Day-Ahead Market are correct.
27-Feb-2003 18:30:57	The Real Time prices have been updated in the MIS for 02/25/2003 in hours (15,17,20)