# NYISO Operational Announcements

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|---|---|
| 26-Feb-2003 06:12:31 | 02/26/2003 06:10:54 NYISO SCD reserve pick-up remains active. |
| 26-Feb-2003 06:12:49 | 02/26/2003 06:00:49 NYISO SCD reserve pick-up executed. |
| 26-Feb-2003 06:29:51 | NYISO Locational based curtailment cut 100 MWs. |
| 26-Feb-2003 12:28:26 | PJM initiated curtailment cut 100 MWs. PJM cut for Ramp at hb13. |
| 26-Feb-2003 12:33:14 | PJM initiated curtailment cut 390 MWs. PJM cut for Ramp at HB13. |

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| Insert Time | Message |
|---|---|
| 26-Feb-2003 00:11:49 | Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/26/2003 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 26-Feb-2003 11:23:07 | Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 02/27/2003 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 26-Feb-2003 12:58:49 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/27/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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|---|---|
| 26-Feb-2003 12:12:22 | The Real Time prices have been updated in the MIS for 02/24/2003 in hours (08) |
| 26-Feb-2003 16:08:46 | NYISO is reserving hours beginning 7:00, 15:00, 17:00 and 20:00 in the February 25, 2003 Real-Time Market. NYISO is reserving hours beginning 8:00 and 9:00 in the February 25, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the February |

26, 2003 Day-Ahead Market are correct.