

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
22-Jan-2003 09:13:35	01/22/2003 09:03:05 NYISO SCD reserve pick-up executed.
22-Jan-2003 09:29:18	TP-CE UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2002 00:00 FOR .
22-Jan-2003 11:09:36	NYISO Locational based curtailment cut 100 MWs.
22-Jan-2003 11:11:56	NYISO Locational based curtailment cut 100 MWs.
22-Jan-2003 11:12:39	ISO REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 01/22/2003 11:00 FOR Unit OOM due to Oakdale Voltage.
22-Jan-2003 11:19:21	ISO UPDATES GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 01/22/2003 11:00 FOR Unit OOM due to Oakdale Voltage.
22-Jan-2003 11:23:35	NYISO Locational based curtailment cut 200 MWs. NYISO cut for voltage control.
22-Jan-2003 11:28:42	01/22/2003 11:05:11 NYISO SCD reserve pick-up executed.
22-Jan-2003 11:55:36	ISO REMOVES GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 01/22/2003 12:00.
22-Jan-2003 12:03:04	GILBOA___4 NO LONGER OOM FOR ISO SECURITY AFTER 01/22/2003 11:59.
22-Jan-2003 16:24:00	01/22/2003 16:14:53 NYISO SCD reserve pick-up executed.
22-Jan-2003 17:02:22	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2003 17:00 FOR loss of 881/882 on the 871.
22-Jan-2003 17:14:36	NYISO Locational based curtailment cut 50 MWs. HQ has a limit at Chat.
22-Jan-2003 19:02:59	WADING RIVER_IC_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/22/2003 18:59.
22-Jan-2003 19:31:02	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 01/22/2003 19:00 FOR loss of 881/882 on the 871.
22-Jan-2003 19:32:11	TP-LI UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2003 19:00 FOR loss of 881/882 on the 871.

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Insert Time	Message
22-Jan-2003 11:32:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/23/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jan-2003 11:32:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/23/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jan-2003 11:40:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jan-2003 11:40:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
22-Jan-2003 15:20:58	The Real Time prices have been updated in the MIS for 01/19/2003 in hours (16)
22-Jan-2003 16:27:30	NYISO is reserving hours beginning 10:00, 11:00, 14:00, and 17:00 - 20:00 in the January 21, 2003 Real-Time Market. NYISO is reserving hour beginning 21:00 in the January 21, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the January 22, 2003 Day-Ahead Market are correct.
22-Jan-2003 16:54:59	The Real Time prices have been updated in the MIS for 01/20/2003 in hours (07,08)
22-Jan-2003 18:50:33	The Real Time prices have been updated in the MIS for 01/19/2003 in hours (16)