

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
23-Jan-2003 01:12:22	TP-LI UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2003 01:00 FOR loss of 881/882 on the 871.
23-Jan-2003 06:14:42	01/23/2003 06:13:06 NYISO SCD reserve pick-up remains active.
23-Jan-2003 06:17:41	01/23/2003 06:03:05 NYISO SCD reserve pick-up executed.
23-Jan-2003 06:27:28	PJM initiated curtailment cut 89 MWs. PJM HB7 ramp
23-Jan-2003 06:49:13	01/23/2003 06:47:54 NYISO SCD reserve pick-up remains active.
23-Jan-2003 06:52:37	01/23/2003 06:37:53 NYISO SCD reserve pick-up executed.
23-Jan-2003 07:01:22	OH initiated curtailment cut 63 MWs.
23-Jan-2003 16:46:49	TP-LI REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2003 16:00 FOR FOR LOCAL LOAD PICKUP.
23-Jan-2003 21:17:46	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2003 23:00 FOR CSC TESTING.

## Committed for Reliability

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Insert Time	Message
23-Jan-2003 11:35:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/24/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jan-2003 11:35:49	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/24/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jan-2003 11:35:50	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/24/2003 14 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jan-2003 11:35:51	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/24/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jan-2003 11:36:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/24/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

#### Market Monitor Notices

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Insert Time	Message
23-Jan-2003 16:22:29	NYISO is reserving hours beginning 0:00 - 4:00, 9:00, 11:00 - 13:00, 17:00, 19:00, 21:00 and 22:00 in the January 22, 2003 Real-Time Market. NYISO is reserving hours beginning 0:00 - 4:00 and 23:00 in the January 22, 2003 Hour-Ahead Market to verify energy prices. NYISO is reserving hours beginning 15:00 and 18:00 in the January 22, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the January 23, 2003 Day-Ahead Market are correct.
23-Jan-2003 17:06:51	In addition to the previous hours, NYISO is reserving hour beginning 23:00 in the January 21, 2003 Real-Time Market. In Summary: NYISO is reserving hours beginning 10:00, 11:00, 14:00, 17:00 - 20:00 and 23:00 in the January 21, 2003 Real-Time Market. NYISO is reserving hour beginning 21:00 in the January 21, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the January 22, 2003 Day-Ahead Market are correct. Sorry for any inconvenience this may cause.