

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jan-2003 06:17:00	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2003 12:00.
02-Jan-2003 06:58:56	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2003 08:00.
02-Jan-2003 17:02:35	GILBOA___1 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/02/2003 16:59.
02-Jan-2003 17:23:44	PJM initiated curtailment cut 163 MWs. Ramp limitations
02-Jan-2003 18:23:15	PJM initiated curtailment cut 250 MWs. Ramp limitation

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Insert Time	Message
02-Jan-2003 11:06:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:06:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:08	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2003 11:07:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/03/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
02-Jan-2003 16:42:25	NYISO is reserving hours beginning 18:00 and 19:00 in the January 1, 2003 Real-Time Market. Prices in the January 1, 2003 Hour-Ahead Market are correct. Prices in the January 2, 2003 Day-Ahead Market are correct.