

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jan-2003 01:01:20	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2003 01:00 FOR FOR CONTINGENCY OVERLOAD OF FEEDER 69-855.
20-Jan-2003 06:21:20	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2003 06:00.
20-Jan-2003 06:40:09	NYISO Locational based curtailment cut 100 MWs.
20-Jan-2003 08:32:21	01/20/2003 08:30:00 NYISO SCD reserve pick-up remains active.
20-Jan-2003 08:32:35	01/20/2003 08:19:55 NYISO SCD reserve pick-up executed.
20-Jan-2003 17:00:04	01/20/2003 16:58:36 NYISO SCD reserve pick-up remains active.
20-Jan-2003 17:00:13	01/20/2003 16:48:31 NYISO SCD reserve pick-up executed.
20-Jan-2003 17:03:01	01/20/2003 17:00:00 NYISO SCD reserve pick-up executed.
20-Jan-2003 19:04:04	GILBOA___3 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/20/2003 18:59.
20-Jan-2003 19:04:04	GILBOA___4 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/20/2003 18:59.
20-Jan-2003 19:04:04	GILBOA___2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/20/2003 18:59.
20-Jan-2003 19:04:04	GILBOA___1 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/20/2003 18:59.
20-Jan-2003 20:19:32	01/20/2003 20:17:48 NYISO SCD reserve pick-up remains active.
20-Jan-2003 20:23:07	01/20/2003 20:07:43 NYISO SCD reserve pick-up executed.
20-Jan-2003 21:18:33	The NYISO has experienced a problem with the HAM posting for 01/20/2003 22:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
20-Jan-2003 22:52:35	At this time the NYISO is unable to post BME

schedules for hour 22, we are attempting to resolve the issue. AT 22:00 01/20/03 we have scheduled HB22 using DAM schedules.

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Insert Time	Message
20-Jan-2003 10:57:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/21/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2003 10:57:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/21/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2003 13:05:56	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/21/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2003 13:05:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/21/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2003 13:06:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/21/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2003 13:06:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/21/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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20-Jan-2003 13:54:59	The NYISO is reserving hour beginning 16:00 in the January 19, 2003 Real-Time Market. The NYISO is also reserving hour beginning 23:00 in the January 19, 2003 Hour-Ahead Market to verify locational reserves prices. Prices in the January 20, 2003 Day-Ahead Market are correct.