

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Jan-2003 04:37:34	PJM initiated curtailment cut 100 MWs. Due to PJM ramp at top of hour
07-Jan-2003 07:14:56	TP-LI REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 07:00 FOR FOR LOSS OF THE 138881 & 138882 ON THE 69774..
07-Jan-2003 07:36:25	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 07:00 FOR FOR LOSS OF THE 138881 & 138882 ON THE 69774..
07-Jan-2003 07:38:18	TP-LI UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 07:00 FOR FOR LOSS OF THE 138881 & 138882 ON THE 69774..
07-Jan-2003 10:39:11	TP-OR UPDATES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 10:00 FOR LOSS OF LINE 60 ONTO 69KV LINE 652.
07-Jan-2003 11:16:23	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/07/2003 11:00 FOR BDS TEST.
07-Jan-2003 11:43:58	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/07/2003 11:00.
07-Jan-2003 14:35:53	TP-LI REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 14:00.
07-Jan-2003 14:36:17	TP-LI REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 14:00.
07-Jan-2003 17:30:56	TP-LI REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/07/2003 17:00.
07-Jan-2003 18:15:53	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/07/2003 18:00 FOR SYSTEM OVER GEN.
07-Jan-2003 18:20:33	ISO REMOVES NIAGARA___ OUT OF MERIT.

COMMITTED FOR ISO RELIABILITY AT START  
TIME 01/07/2003 18:00.

Committed for Reliability

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Insert Time	Message
07-Jan-2003 12:17:14	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 01/08/2003 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:17:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 01/08/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:21:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:21:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:08	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:15	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 01/08/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:22:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/08/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:12	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Jan-2003 12:23:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:31	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:32	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:34	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 21 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jan-2003 12:23:36	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/08/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

#### Market Monitor Notices

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Insert Time	Message
07-Jan-2003 14:53:48	Upon further review, NYISO has determined that hour beginning 8:00 should be reserved in the January 5, 2003 Hour-Ahead Market to verify energy prices. Additionally, NYISO has determined that hour beginning 8:00 should be reserved in the January 5, 2003 Real-Time Market. In summary: Reserve hours beginning 8:00, 12:00, 13:00, 16:00 and 17:00 in the January 5, 2003 Real-Time Market and reserve hour beginning 8:00 in the January 5, 2003 Hour-Ahead Market.
07-Jan-2003 16:09:24	NYISO is reserving hours beginning 16:00 and 17:00 in the January 6, 2003 Real-Time Market. NYISO is reserving hours beginning 8:00, 9:00 and 16:00 in the January 6, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the January 7, 2003 Day-Ahead Market are correct.
07-Jan-2003 17:30:24	The Real Time prices have been updated in the MIS for 01/05/2003 in hours (16,17)