

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Jan-2003 05:21:06	PJM initiated curtailment cut 100 MWs. PJM HB06 ramp
06-Jan-2003 07:22:10	NYISO Locational based curtailment cut 60 MWs. Meet 1200MW import from HQ.
06-Jan-2003 08:27:47	PJM initiated curtailment cut 400 MWs.

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Insert Time	Message
06-Jan-2003 11:49:05	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 01/07/2003 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:07	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 01/07/2003 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:08	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 01/07/2003 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:09	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 01/07/2003 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:10	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 01/07/2003 04 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:46	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Jan-2003 11:49:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:49	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:54	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:55	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:56	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:49:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 20 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:50:11	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/07/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:51:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/07/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:51:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/07/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 11:51:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/07/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 12:20:20	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 01/07/2003 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jan-2003 12:20:22	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 01/07/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
06-Jan-2003 13:37:45	Upon further review, NYISO has determined that hour beginning 23:00 should be reserved in the January 3,

	2003 Real-Time Market. In summary: NYISO is reserving hours beginning 17:00 and 23:00 in the January 3, 2003 Real-Time Market. NYISO apologizes for any inconvenience this may have caused.
06-Jan-2003 15:57:46	NYISO is reserving hours beginning 12:00, 13:00, and 16:00 in the January 5, 2003 Real-Time Market. Prices in the January 5, 2003 Hour-Ahead Market are correct. Prices in the January 6, 2003 Day-Ahead Market are correct.
06-Jan-2003 17:22:20	On 5 January 2003 the NYISO reserved prices in hours 0-23 in the 5 January 2003 DAM. The NYISO has determined that the prices at the Cornell bus had inappropriate penalty factors. The prices have been corrected and have now been posted to the web site. The link to those prices will appear in green on your browser.
06-Jan-2003 17:48:15	In addition to HB 12, 13, and 16, the NYISO is reserving HB 17 in the 5 January 2003 real-time market to verify prices.
06-Jan-2003 20:31:25	The Real Time prices have been updated in the MIS for 01/04/2003 in hours (16,17)
06-Jan-2003 21:19:41	The Real Time prices have been updated in the MIS for 01/03/2003 in hours (17,23)