

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jan-2003 01:57:52	PJM initiated curtailment cut 50 MWs. PJM cut for security
14-Jan-2003 10:25:42	PJM initiated curtailment cut 200 MWs. Cut by PJM for their security.
14-Jan-2003 11:32:50	PJM initiated curtailment cut 100 MWs. PJM cut for their ramp at 12:00.
14-Jan-2003 13:25:09	PJM initiated curtailment cut 50 MWs. PJM cut for ramp HB14.

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Insert Time	Message
14-Jan-2003 12:06:54	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/15/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:26	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 04 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/15/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:07:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/15/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:08:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/15/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Jan-2003 12:20:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/15/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
14-Jan-2003 16:03:55	NYISO is reserving hours beginning 6:00, 7:00, 11:00, 16:00 and 17:00 in the January 13, 2003 Real-Time Market. NYISO is reserving hours beginning 0:00 - 4:00 in the January 13, 2003 Hour-Ahead Market to verify energy prices. Prices in the January 14, 2003 Day-Ahead Market are correct.