

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Jan-2003 04:37:48	PJM initiated curtailment cut 200 MWs.
16-Jan-2003 06:48:14	01/16/2003 06:47:12 NYISO SCD reserve pick-up remains active.
16-Jan-2003 06:49:52	01/16/2003 06:37:11 NYISO SCD reserve pick-up executed.
16-Jan-2003 15:32:53	PJM initiated curtailment cut 50 MWs.

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Insert Time	Message
16-Jan-2003 11:14:08	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/17/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 11:14:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/17/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 11:14:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/17/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Jan-2003 14:40:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/17/2003 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
16-Jan-2003 15:52:13	NYISO is reserving hours beginning 8:00, 11:00, 13:00 and 17:00 in the January 15, 2003 Real-Time Market. NYISO is reserving hour beginning 13:00 in the January 15, 2003 Hour-Ahead Market to verify energy prices. NYISO is reserving hours beginning 13:00 and 21:00 in the January 15, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the January 16, 2003 Day-Ahead Market are correct.
16-Jan-2003 18:48:56	The Real Time prices have been updated in the MIS for 01/14/2003 in hours (20)