

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 04-Nov-2002 05:43:44 | ISO REMOVES DUNKIRK___2 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/04/2002 05:00. |
| 04-Nov-2002 05:45:16 | ISO REQUESTS DUNKIRK___2 NO LONGER OUT OF MERIT. AT 05:45 11/04/02 |
| 04-Nov-2002 06:12:54 | 11/04/2002 06:11:48 NYISO SCD reserve pick-up remains active. |
| 04-Nov-2002 06:14:28 | 11/04/2002 06:01:44 NYISO SCD reserve pick-up executed. |
| 04-Nov-2002 06:49:13 | ISO REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/04/2002 06:00. |
| 04-Nov-2002 06:51:53 | TP-LI UPDATES WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 06:00. |
| 04-Nov-2002 09:02:43 | TP-CH REQUESTS SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 08:00. |
| 04-Nov-2002 09:03:59 | TP-LI UPDATES WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 09:00. |
| 04-Nov-2002 09:37:18 | TP-CH UPDATES SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 09:00. |
| 04-Nov-2002 15:00:59 | TP-LI REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 16:00. |
| 04-Nov-2002 15:02:06 | TP-LI REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 20:00. |
| 04-Nov-2002 15:02:49 | TP-LI REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 09:00. |
| 04-Nov-2002 15:05:54 | TP-LI REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 20:00. |

| | |
|----------------------|---|
| 04-Nov-2002 16:08:44 | TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 16:00. |
| 04-Nov-2002 16:43:07 | TP-CH REMOVES SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 16:00. |
| 04-Nov-2002 18:22:05 | 11/04/2002 18:12:38 NYISO SCD reserve pick-up executed. |
| 04-Nov-2002 21:13:49 | TP-LI REMOVES WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/04/2002 21:00. |

Committed for Reliability

[back to top](#)

| Insert Time | Message |
|----------------------|---|
| 04-Nov-2002 10:48:42 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:44 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:45 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:46 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:48 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:49 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:50 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = |

| | |
|----------------------|---|
| | MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:51 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:52 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:53 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:54 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:55 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:56 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:57 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:58 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:48:59 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:01 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 16 |

| | |
|----------------------|---|
| | Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:02 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:03 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:04 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:05 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:06 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:07 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 10:49:08 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2002 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:38 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 09 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:40 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 10 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

| | |
|----------------------|---|
| 04-Nov-2002 14:16:41 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 11 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:42 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 12 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:44 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 13 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:45 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 14 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:46 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 15 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:16:47 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 16 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:17:30 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 20 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:17:31 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 21 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 04-Nov-2002 14:17:32 | Generator: PPL PILGRIM_ST_GT1 scheduled for local reliability in DAM market for 11/05/2002 22 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

Market Monitor Notices

[back to top](#)

| | |
|-------------|---------|
| Insert Time | Message |
|-------------|---------|

| | |
|----------------------|--|
| 04-Nov-2002 15:00:46 | Upon further review, NYISO has determined that hour beginning 15:00 should be reserved in the November 1, 2002 Real-Time Market. In summary: NYISO is reserving hours beginning 13:00, 15:00, 17:00-20:00, and 22:00 in the November 1, 2002 Real-Time Market to verify prices. NYISO apologizes for any inconvenience this may have caused. |
| 04-Nov-2002 15:03:00 | Prices in the November 3, 2002 Real-Time Market are correct. Prices in the November 3, 2002 Hour-Ahead Market are correct. Prices in the November 4, 2002 Day-Ahead Market are correct. |