

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
08-Nov-2002 00:54:59	NYISO Locational based curtailment cut 77 MWs. Converter problem.
08-Nov-2002 01:03:15	TP-LI REMOVES WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 01:00.
08-Nov-2002 01:07:59	NYISO Locational based curtailment cut 500 MWs.
08-Nov-2002 03:15:42	ISO REQUESTS DUNKIRK___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 03:00.
08-Nov-2002 03:16:06	ISO REQUESTS DUNKIRK___2 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 03:00.
08-Nov-2002 03:16:30	ISO REQUESTS DUNKIRK___3 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 03:00.
08-Nov-2002 03:17:02	ISO REQUESTS DUNKIRK___4 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 03:00.
08-Nov-2002 03:17:27	ISO REQUESTS HUNTLEY___68 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 03:00.
08-Nov-2002 03:19:45	PJM REQUESTS DUNKIRK UNITS 1, 2, 3 AND 4, AND HUNTLEY UNIT 68 OUT OF MERIT PJM ERIE WEST TRANSFORMER LOADING AT 03:05 11/08/02
08-Nov-2002 03:39:02	NYISO Locational based curtailment cut 100 MWs. Security for Erie South/Erie West line.
08-Nov-2002 05:40:41	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 05:00.
08-Nov-2002 06:25:34	NYISO Locational based curtailment cut 300 MWs. PJM ramp.
08-Nov-2002 06:52:20	ISO REMOVES DUNKIRK___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 06:00.
08-Nov-2002 06:52:31	ISO REMOVES DUNKIRK___2 OUT OF MERIT

	FOR ISO SECURITY AT START TIME 11/08/2002 06:00.
08-Nov-2002 06:52:41	ISO REMOVES DUNKIRK___3 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 06:00.
08-Nov-2002 06:52:50	ISO REMOVES DUNKIRK___4 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 06:00.
08-Nov-2002 06:53:05	ISO REMOVES HUNTLEY___68 OUT OF MERIT FOR ISO SECURITY AT START TIME 11/08/2002 06:00.
08-Nov-2002 10:00:46	ISO REQUESTS NYPA_HARLEM__RVR__GT2 OUT OF MERIT FOR ISO SECURITY AT START TIME 09/08/2002 11:00.
08-Nov-2002 10:31:13	TP-CE REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 11:00.
08-Nov-2002 18:18:56	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 18:00.
08-Nov-2002 18:33:59	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 18:00.
08-Nov-2002 20:42:45	TP-LI REMOVES WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 20:00.
08-Nov-2002 21:26:02	TP-LI REMOVES WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 21:00.
08-Nov-2002 21:57:24	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 21:00.
08-Nov-2002 22:46:48	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 11/08/2002 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
08-Nov-2002 11:15:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/09/2002 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:16:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:16:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:16:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:07	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 11/09/2002 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:12	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Nov-2002 12:17:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2002 12:17:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 11/09/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
08-Nov-2002 16:40:59	NYISO is reserving hour beginning 20:00 in the November 7, 2002 Real-Time Market. Prices in the November 7, 2002 Hour-Ahead are correct. Prices in the November 8, 2002 Day-Ahead Market are correct.