NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
07-Oct-2002 06:49:29	10/07/2002 06:48:12 NYISO SCD reserve pick-up remains active.
07-Oct-2002 06:50:44	10/07/2002 06:38:11 NYISO SCD reserve pick-up executed.
07-Oct-2002 06:59:33	10/07/2002 06:58:30 NYISO SCD reserve pick-up remains active.
07-Oct-2002 07:00:56	10/07/2002 06:48:29 NYISO SCD reserve pick-up executed.
07-Oct-2002 07:02:16	10/07/2002 07:00:00 NYISO SCD reserve pick-up executed.
07-Oct-2002 07:16:00	10/07/2002 07:04:53 NYISO SCD reserve pick-up executed.
07-Oct-2002 13:38:06	10/07/2002 13:35:07 NYISO SCD reserve pick-up executed.
07-Oct-2002 14:47:06	TP-LI UPDATES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 10/07/2002 14:00.
07-Oct-2002 15:00:31	ISO REMOVES GILBOA___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 10/05/2002 18:00.
07-Oct-2002 18:49:49	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 10/07/2002 18:00.

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Insert Time	Message
07-Oct-2002 11:21:05	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/08/2002 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:21:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/08/2002 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:18	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 10/08/2002 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Oct-2002 11:36:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:36:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 10/08/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:38:03	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 10/08/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Oct-2002 11:38:04	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 10/08/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
07-Oct-2002 11:44:40	In addition to the previous hours, NYISO is reserving hour beginning 12:00 in October 5, 2002 Real-Time market to verify prices. IN SUMMARY: NYISO is reserving hours beginning 5:00, 7:00, and 12:00 in the October 5, 2002 Real-Time Market to verify prices. Sorry for any inconvenience this may cause.
07-Oct-2002 12:53:16	The Real Time prices have been updated in the MIS for 10/03/2002 in hours (01)
07-Oct-2002 15:48:05	The Real Time prices have been updated in the MIS for 10/04/2002 in hours (09,20)
07-Oct-2002 16:27:22	The NYISO is reserving hours beginning 8:00 in the October 6, 2002 Real-Time Market. Prices in the October 6, 2002 Hour-Ahead Market are correct. Prices in the October 7, 2002 Day-Ahead Market are

correct.