NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
16-Oct-2002 07:11:29	10/16/2002 07:00:48 NYISO SCD reserve pick-up executed.
16-Oct-2002 08:50:46	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 10/16/2002 09:00.
16-Oct-2002 09:11:47	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 10/16/2002 09:00.
16-Oct-2002 09:54:27	ISO REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 10/16/2002 09:00.
16-Oct-2002 12:11:57	PJM initiated curtailment cut 308 MWs.
16-Oct-2002 12:53:44	10/16/2002 12:52:30 NYISO SCD reserve pick-up remains active.
16-Oct-2002 12:56:33	10/16/2002 12:42:30 NYISO SCD reserve pick-up executed.
16-Oct-2002 14:16:44	PJM initiated curtailment cut 100 MWs. Erie West, Erie South
16-Oct-2002 21:20:56	ISO REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT FOR ISO SECURITY AT START TIME 10/16/2002 22:00.
16-Oct-2002 21:21:59	ISO REQUESTS NYPA_HARLEM__RVR__GT2 OUT OF MERIT FOR ISO SECURITY AT START TIME 10/16/2002 22:00.
16-Oct-2002 21:32:25	ISO REQUESTS NYPA_HARLEM__RVR__GT2 OUT OF MERIT FOR ISO SECURITY. AT 22:00 10/16/02,Ast/E/Jamaca load pocket
16-Oct-2002 21:33:09	ISO REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT FOR ISO SECURITY. AT 22:00 10/16/02, ,Ast/E/Jamaca load pocket
16-Oct-2002 22:23:20	ISO REQUESTS NYPA_HARLEM__RVR__GT2 NO LONGER OUT OF MERIT. AT 23:00 10/16/02
16-Oct-2002 22:23:47	ISO REQUESTS NYPA_____HELLGATE_GT2 NO LONGER OUT OF MERIT. AT 23:00 10/16/02
16-Oct-2002 22:50:33	PJM initiated curtailment cut 300 MWs. PJM cut for security - Erie South / Erie West Contingency.

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Insert Time	Message
16-Oct-2002 11:13:41	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 10/17/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Oct-2002 13:22:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/17/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Oct-2002 13:22:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/17/2002 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Oct-2002 13:23:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 10/17/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Oct-2002 13:23:46	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 10/17/2002 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
16-Oct-2002 15:43:41	The NYISO is reserving hour beginning 11:00 in the October 15, 2002 Real-Time Market. Prices in the October 15, 2002 Hour-Ahead Market are correct. Prices in the October 16, 2002 Day-Ahead Market are correct.
16-Oct-2002 17:24:57	The Real Time prices have been updated in the MIS for 10/10/2002 in hours (20)