NYISO Operational Announcements

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Insert Time	Message
05-Sep-2002 13:31:10	PJM initiated curtailment cut 200 MWs.
05-Sep-2002 14:15:52	ISO UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT FOR ISO SECURITY AT START TIME 09/05/2002 14:00.
05-Sep-2002 18:20:38	ISO REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR ISO SECURITY AT START TIME 09/05/2002 18:00.
05-Sep-2002 18:50:02	ISO REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 09/05/2002 18:00.
05-Sep-2002 21:55:09	ISO REMOVES WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 09/05/2002 21:00.

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Insert Time	Message
05-Sep-2002 11:02:52	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/06/2002 20 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Sep-2002 11:02:54	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/06/2002 21 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Sep-2002 11:02:55	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/06/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Sep-2002 11:02:56	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/06/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Sep-2002 11:24:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/06/2002 23 Energy =

	20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Sep-2002 11:40:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/06/2002 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
05-Sep-2002 08:41:40	In addition to the previous hours, NYISO is reserving hour beginning 20:00 in the September 3, 2002 Real-Time Market to verify prices. In summary: NYISO is reserving hours beginning 18:00 - 20:00 in the September 3, 2002 Real-Time Market to verify prices. NYISO is reserving hours beginning 13:00-15:00 in the September 3, 2002 Real-Time Market to evaluate GT out-of-merit pricing issues. NYISO is reserving hour beginning 12:00 and 20:00 in the September 3, 2002 Hour-Ahead Market to verify energy prices.
05-Sep-2002 08:42:00	Prices in the September 4, 2002 Day-Ahead Market are correct.
05-Sep-2002 16:57:32	NYISO is reserving hours beginning: 5:00, 12:00-16:00 and 23:00 in the September 4, 2002 Real-Time Market to verify prices. 18:00 in the September 4, 2002 Hour-Ahead Market to verify energy prices. 18:00 in the September 4, 2002 Hour-Ahead Market to verify locational reserve prices. 9:00, 11:00, 13:00-20:00 and 23:00 in the September 4, 2002 Real-Time Market to evaluate GT out-of-merit pricing issues. Prices in the September 5, 2002 Day-Ahead Market are correct.