NYISO Operational Announcements

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Insert Time	Message
10-Sep-2002 06:22:01	09/10/2002 06:16:52 NYISO SCD reserve pick-up executed.
10-Sep-2002 12:15:56	TP-NYSEG REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 09/10/2002 09:00.
10-Sep-2002 12:25:37	OH initiated curtailment cut 200 MWs. transmission problem
10-Sep-2002 14:31:57	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 09/10/2002 14:00.
10-Sep-2002 16:43:58	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 09/10/2002 16:00.
10-Sep-2002 17:40:07	NYISO Emergency Transaction added 400 MWs. Operating reserve Deficient
10-Sep-2002 18:57:35	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 09/10/2002 18:00.
10-Sep-2002 20:11:37	NYISO Emergency Transaction added 400 MWs.
10-Sep-2002 23:21:57	TP-NYSEG REMOVES NEG CENTRAL___STATE_STREET OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 09/10/2002 23:00.

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Insert Time	Message
10-Sep-2002 10:58:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/11/2002 21 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 10:58:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/11/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Sep-2002 10:58:13	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 11:21:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:48:26	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/11/2002 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:48:28	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:48:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:49:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/11/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:49:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Sep-2002 12:49:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/11/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
10-Sep-2002 16:12:30	NYISO is reserving hours beginning 15:00-16:00 and 22:00 in the September 9, 2002 Real-Time Market to verify prices. NYISO is reserving hour beginning 22:00 in the September 9, 2002 Hour-Ahead Market to verify energy prices. Prices in the September 10, 2002 Day-Ahead Market are correct.