

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
09-Aug-2002 00:41:01	TP-CE UPDATES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 00:00.
09-Aug-2002 00:42:08	TP-CE UPDATES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 00:00.
09-Aug-2002 00:48:58	TP-CE UPDATES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 00:00.
09-Aug-2002 03:24:48	TP-CE REMOVES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 03:00.
09-Aug-2002 09:04:00	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 09:00.
09-Aug-2002 13:07:48	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 13:00.
09-Aug-2002 14:50:45	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 14:00.
09-Aug-2002 16:54:28	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 16:00.
09-Aug-2002 21:11:28	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 21:00.
09-Aug-2002 22:01:54	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/09/2002 22:00.

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Insert Time	Message
09-Aug-2002 12:29:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/10/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
09-Aug-2002 12:30:52	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 08/10/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Aug-2002 14:19:41	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/10/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Aug-2002 14:19:43	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/10/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

#### Market Monitor Notices

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Insert Time	Message
09-Aug-2002 08:45:12	NYISO is reserving hours beginning 06:00, and 14:00-23:00 in the August 7, 2002 Real-Time Market to verify prices. NYISO is reserving hours beginning 00:00, 06:00-08:00 and 10:00-22:00 in the August 7, 2002 Real-Time Market to evaluate GT out-of-merit pricing issues. Prices in the August 8, 2002 Day-Ahead Market are correct.
09-Aug-2002 11:00:47	A number of Out of Merit (OOM) messages carrying dates of 29 and 30 July appeared in the Operational Announcements on the afternoon of 7 August. The NYISO notes that these OOMs had already been scrutinized by LECG in its analysis of intervals needing price corrections for GTs OOM. The announcement on 7 August resulted from a computer process that moved information from the Operations mainframe to the MIS so that the billing system could process the units appropriately. The NYISO apologizes for confu
09-Aug-2002 11:11:16	The NYISO has corrected prices for OOM issues for the 2 August 2002 real-time market as follows: Hours-beginning 0-3, 20 and 21 contain intervals that have been corrected for GTs OOM. All of the intervals were corrected for GTs OOM for SCD-seen constraints. There were no corrections for GTs OOM for reserves.
09-Aug-2002 11:43:28	The NYISO has corrected prices for OOM issues for the 3 August 2002 real-time market as follows: Hours-beginning 21-23 contain intervals that have been corrected for GTs OOM. All of the intervals were corrected for GTs OOM for SCD-seen constraints.

	There were no corrections for GTs OOM for reserves. Other OOM calls during the day did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource.
09-Aug-2002 12:14:11	There were no price corrections for OOM issues in the 4 August 2002 real-time market. OOM calls during the day did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource priced higher than the OOM unit.
09-Aug-2002 17:16:22	There were no price corrections for OOM issues in the 5 August 2002 real-time market. OOM calls during the day did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource priced higher than the OOM unit.
09-Aug-2002 17:25:34	All OOMs on 6 August were called at the requests of TOs. There are no price corrections for GTs OOM.
09-Aug-2002 17:36:38	The NYISO is reserving hour-beginning 11 in the 8 August 2002 real-time market to verify prices. Prices in the 9 August 2002 Day-ahead Market are correct. BME energy and locational reserve prices in the 8 August 2002 market are correct. The NYISO is reserving hours-beginning 10-23 in the 8 August 2002 real-time market to address GT OOM issues.
09-Aug-2002 18:29:10	The Real Time prices have been updated in the MIS for 08/03/2002 in hours (01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21)
09-Aug-2002 23:30:48	The Real Time prices have been updated in the MIS for 08/04/2002 in hours (00,19,20)