

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Aug-2002 00:30:58	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 00:00.
13-Aug-2002 08:26:29	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 08:00.
13-Aug-2002 09:03:01	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 09:00.
13-Aug-2002 09:25:25	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 09:00.
13-Aug-2002 10:23:18	TP-LI REQUESTS SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 10:00.
13-Aug-2002 12:18:35	TP-LI REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 12:00.
13-Aug-2002 12:39:50	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 12:00.
13-Aug-2002 12:42:29	TP-LI REQUESTS PORT_JEFF_IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 12:00.
13-Aug-2002 13:34:04	08/13/2002 13:32:48 NYISO SCD reserve pick-up remains active.
13-Aug-2002 13:36:44	08/13/2002 13:22:48 NYISO SCD reserve pick-up executed.
13-Aug-2002 13:51:53	ISO REQUESTS GILBOA___4 OUT OF MERIT FOR ISO SECURITY AT START TIME 08/13/2002 13:00.
13-Aug-2002 15:02:16	PJM initiated curtailment cut 400 MWs. Per Marketer
13-Aug-2002 15:19:09	NYISO Emergency Transaction added 200 MWs. Emergency sale to OH.
13-Aug-2002 21:07:25	NYISO Emergency Transaction added 300 MWs. IMO purchase to replace operating reserve

13-Aug-2002 21:29:18	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 21:00.
13-Aug-2002 21:30:31	TP-LI REMOVES SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 21:00.
13-Aug-2002 22:23:35	TP-LI REMOVES PORT_JEFF_IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 22:00.
13-Aug-2002 22:30:42	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/14/2002 00:00.
13-Aug-2002 22:31:30	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/14/2002 00:00.
13-Aug-2002 22:32:39	TP-LI REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/14/2002 00:00.
13-Aug-2002 22:35:14	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 22:00.
13-Aug-2002 22:57:37	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/13/2002 22:00.

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Insert Time	Message
13-Aug-2002 12:14:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/14/2002 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Aug-2002 12:14:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/14/2002 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Aug-2002 12:14:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/14/2002 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Aug-2002 12:14:30	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/14/2002 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Aug-2002 12:14:31	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/14/2002 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
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Insert Time	Message
13-Aug-2002 09:02:12	On the basis of some updated operational information, LECG and the NYISO have determined that the following hours on the following days may need further price corrections to address GT OOM issues: 3 August: hours-beginning 10,13-15 4 August: hours-beginning 10-23 5 August: hours-beginning 0-22
13-Aug-2002 09:06:18	There were no price corrections for OOM issues in the 8 August 2002 real-time market. OOM calls during the day did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource priced higher than the OOM unit.
13-Aug-2002 09:17:57	There were no price corrections for GT OOM issues in the 10 August 2002 real-time market. The OOMs were all at the request of the TOs.
13-Aug-2002 09:22:37	There were no price corrections for GT OOM issues for the 9 August 2002 real-time market. The OOMs were called at the request of the TOs.
13-Aug-2002 09:27:22	There were no price corrections for OOM issues in the 11 August 2002 real-time market. OOM calls during the day did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource priced higher than the OOM unit.
13-Aug-2002 09:43:51	There were no price corrections for GT OOMs for the 6 August 2002 real-time market. The OOMs were requested by the TOs.
13-Aug-2002 10:12:36	The NYISO is correcting prices in hours-beginning 17 and 18 in the 7 August 2002 real-time market to address GT OOM issues for SCD-seen constraints. Other OOM calls during the day for SCD-seen constraints did not have any impact on clearing prices because the Real-Time SCD prices were already being correctly set by an in-merit resource priced higher than the OOM unit. There were also OOM calls at the request of the TOs.
13-Aug-2002 10:35:18	On the basis of some updated operational information, LECG and the NYISO have determined that the following hours on the following days may need further price corrections to address GT OOM issues: 6 August 2002: No further corrections are necessary 7

	August 2002: hours-beginning 17, 21, 22
13-Aug-2002 11:51:58	The Real Time prices have been updated in the MIS for 08/08/2002 in hours (11)
13-Aug-2002 16:25:32	The Real Time prices have been updated in the MIS for 08/07/2002 in hours (17,18)
13-Aug-2002 17:29:09	NYISO is reserving hours beginning 0:00, 3:00-4:00, 12:00, and 16:00-17:00 in the August 12, 2002 Real-Time Market to verify prices. NYISO is reserving hours beginning 8:00-23:00 in the August 12, 2002 Real-Time Market to evaluate GT out-of-merit pricing issues. NYISO is reserving hour beginning 19:00 in the August 12, 2002 Hour-Ahead Market to verify Energy prices.
13-Aug-2002 17:30:12	NYISO is reserving hours beginning 0:00-23:00 in the August 13, 2002 Day-Ahead Market to verify Locational Operating Reserves prices. Energy prices in the August 13, 2002 Day-Ahead Market are correct.