

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
11-Aug-2002 07:02:42	ISO REQUESTS GILBOA___1 AND GILBOA___3 IN PUMP MODE OUT OF MERIT FOR ISO SECURITY, HIGH VOLTAGE AT 07:00 08/11/02
11-Aug-2002 07:16:48	ISO REQUESTS GILBOA___1 AND GILBOA___3 NO LONGER OUT OF MERIT. AT 07:15 08/11/02
11-Aug-2002 08:30:34	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 08:00.
11-Aug-2002 09:37:50	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 09:00.
11-Aug-2002 10:26:47	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 10:00.
11-Aug-2002 15:25:11	TP-LI REQUESTS SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 15:00.
11-Aug-2002 15:25:41	TP-LI REMOVES SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 15:00.
11-Aug-2002 15:28:04	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 15:00.
11-Aug-2002 16:25:18	PJM initiated curtailment cut 91 MWs.
11-Aug-2002 19:16:15	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 19:00.
11-Aug-2002 21:00:39	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 21:00.
11-Aug-2002 22:32:25	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 22:00.
11-Aug-2002 23:05:41	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/11/2002 23:00.

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Insert Time	Message
11-Aug-2002 12:08:54	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 08/12/2002 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Aug-2002 12:08:55	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 08/12/2002 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Aug-2002 12:08:56	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 08/12/2002 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Aug-2002 20:33:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/12/2002 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Aug-2002 20:33:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/12/2002 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
11-Aug-2002 14:13:26	The NYISO is reserving HB 00:00-10:00 and 13:00-22:00 in the 10 August 2002 real-time market to verify prices. Prices in the 11 August 2002 Day-ahead Market are correct. BME energy and locational reserve prices in the 10 August 2002 market are correct. The NYISO is reserving HB 12:00-23:00 in the 10 August 2002 real-time market to address GT OOM issues.