

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Aug-2002 09:53:28	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 09:00.
31-Aug-2002 09:57:26	TP-LI UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 09:00.
31-Aug-2002 10:14:33	TP-LI REQUESTS SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 10:00.
31-Aug-2002 14:10:35	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 14:00.
31-Aug-2002 19:24:42	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 19:00.
31-Aug-2002 19:55:10	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 19:00.
31-Aug-2002 20:42:01	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 20:00.
31-Aug-2002 20:43:15	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 20:00.
31-Aug-2002 20:44:26	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 20:00.
31-Aug-2002 21:26:22	PJM initiated curtailment cut 200 MWs.
31-Aug-2002 21:40:20	TP-LI REMOVES SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 21:00.
31-Aug-2002 22:06:21	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 08/31/2002 22:00.

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31-Aug-2002 12:23:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 19 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:23:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
31-Aug-2002 12:24:27	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/01/2002 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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31-Aug-2002 13:55:37	The NYISO is reserving hours-beginning 7 and 20 in the 30 August 2002 real-time market to verify prices. The NYISO is reserving hours-beginning 9-23 in the 30 August 2002 real-time market to address GT OOM issues. Prices in the 31 August 2002 Day-Ahead Market are correct.