

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
10-Jul-2002 00:32:09	07/10/2002 00:24:22 NYISO SCD reserve pick-up executed.
10-Jul-2002 06:39:02	07/10/2002 06:31:56 NYISO SCD reserve pick-up executed.
10-Jul-2002 09:19:11	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 09:00.
10-Jul-2002 09:20:32	TP-LI REQUESTS EAST_HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 09:00.
10-Jul-2002 09:38:41	ISO REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 09:39:37	TP-CE REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 09:40:17	ISO REQUESTS NYPA_HARLEM__RVR__GT1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 09:40:33	ISO UPDATES NYPA_____HELLGATE_GT2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 09:41:09	ISO REQUESTS NYPA_HARLEM__RVR__GT2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 09:45:08	FOR CE LOAD POCKET ISO REQUESTS NYPA_HARLEM__RVR__GT1 AT 09:44 07/10/02
10-Jul-2002 09:47:18	ISO REQUESTS NYPA_HARLEM__RVR__GT2 AT 10:00 07/10/02 AST.E/CORONA/JAM 701&702 OVER NORM
10-Jul-2002 09:47:46	ISO REQUESTS NYPA_____HELLGATE_GT1 AT 10:00 07/10/02 ISO REQUESTS NYPA_HARLEM__RVR__GT2 AT 10:00 07/10/02 AST.E/CORONA/JAM 701&702 OVER NORM
10-Jul-2002 09:48:07	ISO REQUESTS NYPA_____HELLGATE_GT2 AT 10:00 07/10/02 ISO REQUESTS NYPA_HARLEM__RVR__GT2 AT 10:00 07/10/02

	AST.E/CORONA/JAM 701&702 OVER NORM
10-Jul-2002 10:40:16	ISO REQUESTS AT 11:00 07/10/02 CANCEL OOM FOR NYPA HELL 1&2 HARLEM 1&2 AT 11:00
10-Jul-2002 10:46:38	ISO REQUESTS ASTORIA_GT_10 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 10:47:41	ISO REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 10:00.
10-Jul-2002 11:11:08	ISO REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 11:12:03	ISO REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 11:12:33	ISO REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 11:20:48	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 11:21:22	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 11:00.
10-Jul-2002 11:25:54	ISO REQUESTS AT 11:00 07/10/02 NARROWS 1-3,1-4,1-5,2-2,2-3 OOM FOR STATENISLAND/GREENWOOD LOAD POCKET 29211/29212 OVER NORM
10-Jul-2002 11:40:50	ISO REQUESTS AT 12:00 07/10/02 ISO CANCEL OOM AT 11:00 07/10/02 NARROWS 1-3,1-4,1-5,2-2,2-3 FOR STATENISLAND/GREENWOOD LOAD POCKET 29211/29212 OVER NORM
10-Jul-2002 13:38:27	ISO REQUESTS RAVENSWOOD_GT3_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/09/2002 14:00.
10-Jul-2002 16:31:24	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 16:00.
10-Jul-2002 19:37:50	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 19:00.
10-Jul-2002 19:38:47	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 19:00.
10-Jul-2002 21:04:48	ISO REQUESTS NARROWS_GT2_1 OUT OF

	MERIT FOR ISO SECURITY AT START TIME 07/10/2002 21:00.
10-Jul-2002 21:05:43	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 21:00.
10-Jul-2002 21:14:04	ISO REQUESTS NARROWS_GT2_1 AND NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY. AT 21:07 07/10/02. UNITS ARE OOM FOR VERNON/GRNWOOD POCKET FOR LOSS OF A STEAM UNIT COMING OFF LINE FOR A TUBE LEAK.
10-Jul-2002 21:31:01	TP-LI REMOVES EAST HAMPTON__GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/10/2002 21:00.
10-Jul-2002 22:16:51	ISO REQUESTS NARROWS_GT2_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/11/2002 00:00.
10-Jul-2002 22:17:02	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/11/2002 00:00.
10-Jul-2002 23:49:09	ISO REMOVES NARROWS_GT2_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 23:00.
10-Jul-2002 23:50:14	ISO REMOVES NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/10/2002 23:00.

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Insert Time	Message
10-Jul-2002 11:18:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/11/2002 19 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 11:18:35	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/11/2002 20 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 11:18:36	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/11/2002 21 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 11:18:37	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/11/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 11:18:38	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 11:19:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 12:39:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 12:40:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 15:06:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/11/2002 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:09	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/11/2002 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:10	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/11/2002 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:11	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/11/2002 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:12	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 07/11/2002 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Jul-2002 19:03:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 19:03:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2002 21:22:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/11/2002 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
10-Jul-2002 16:22:07	The NYISO is reserving hours beginning 14:00, 16:00, 17:00, 20:00, and 22:00 in the July 9, 2002 Real-Time Market. The NYISO is reserving hour beginning 0:00 in the July 9, 2002 Hour-Ahead Market to verify energy prices. The NYISO is reserving hour beginning 0:00 in the July 9, 2002 Hour-Ahead Market to verify locational reserves prices. Prices in the July 10, 2002 Day-Ahead Market are correct.