

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
24-Jul-2002 04:23:29	ISO REMOVES POLETTI___ OUT OF MERIT FOR ISO SECURITY AT START TIME 07/24/2002 04:00.
24-Jul-2002 06:06:25	ISO REQUESTS NORTHPORT___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/24/2002 06:00.
24-Jul-2002 06:07:04	ISO REQUESTS NORTHPORT___3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/24/2002 06:00.
24-Jul-2002 07:07:00	TP-CE REMOVES EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 07:00.
24-Jul-2002 10:42:31	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 10:00.
24-Jul-2002 10:46:50	ISO UPDATES KINTIGH___ OUT OF MERIT FOR ISO SECURITY AT START TIME 07/23/2002 14:00.
24-Jul-2002 10:49:32	07/24/2002 10:23:48 NYISO SCD reserve pick-up executed.
24-Jul-2002 10:50:12	ISO REQUESTS KINTIGH___ OUT OF MERIT FOR ISO SECURITY AT START TIME 07/23/2002 15:00.
24-Jul-2002 10:53:42	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 10:00.
24-Jul-2002 12:35:38	TP-CH REQUESTS SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 12:00.
24-Jul-2002 13:11:56	ISO REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/24/2002 13:00.
24-Jul-2002 13:53:41	TP-LI UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 13:00.
24-Jul-2002 14:22:05	PJM initiated curtailment cut 200 MWs.
24-Jul-2002 15:03:32	TP-LI REQUESTS MONTAUK___DIESEL OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 15:00.
24-Jul-2002 16:41:20	07/24/2002 16:33:24 NYISO SCD reserve pick-up executed.
24-Jul-2002 18:21:53	ISO REMOVES HOLTSVILLE_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/24/2002 18:00.
24-Jul-2002 18:27:13	TP-CH REMOVES SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 18:00.
24-Jul-2002 18:56:47	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 18:00.
24-Jul-2002 19:43:18	TP-CH REMOVES COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 19:00.
24-Jul-2002 20:27:24	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/24/2002 20:00.

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Insert Time	Message
24-Jul-2002 11:05:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/25/2002 21 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 11:05:36	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/25/2002 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 11:05:37	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/25/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 12:02:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/25/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 12:02:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/25/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

24-Jul-2002 12:02:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/25/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 00 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 01 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 02 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 03 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 04 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 05 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 06 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 07 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:31	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 08 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 09 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 10 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 11 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 12 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:37	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 13 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 14 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 15 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 16 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 17 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 18 Energy =

	125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 19 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 20 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 21 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 22 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jul-2002 13:26:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/25/2002 23 Energy = 125 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
24-Jul-2002 16:39:58	The NYISO is reserving hours beginning 12:00-18:00, 20:00-21:00, and 23:00 in the July 23, 2002 Real-Time Market. The NYISO is reserving hours beginning 14:00-18:00 in the July 23, 2002 Hour-Ahead Market to verify energy prices. The NYISO is reserving hour beginning 18:00 in the July 23, 2002 Hour-Ahead Market to verify locational reserves prices. Prices in the July 24, 2002 Day-Ahead Market are correct.
24-Jul-2002 19:23:40	The Real Time prices have been updated in the MIS for 07/20/2002 in hours (13,17)