

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Jul-2002 00:00:22	TP-CE REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 00:00:52	TP-CE REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 00:01:16	TP-CE REQUESTS NARROWS_GT2_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 00:01:40	TP-CE REQUESTS NARROWS_GT2_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 00:31:14	TP-OR REQUESTS LOVETT___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 00:33:12	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 03:00.
01-Jul-2002 00:38:21	TP-CE REMOVES NARROWS_GT2_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
01-Jul-2002 01:31:12	TP-CE REMOVES NARROWS_GT2_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 01:31:39	TP-CE REMOVES NARROWS_GT2_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 01:42:36	TP-CE REMOVES NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 01:43:16	TP-CE REMOVES NARROWS_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 01:43:58	TP-CE REMOVES NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 01:53:03	TP-CE REMOVES NARROWS_GT1_8 OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 01:00.
01-Jul-2002 02:29:13	TP-CE UPDATES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 02:40:29	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 02:55:45	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 02:56:18	TP-CE UPDATES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 02:57:40	TP-CE UPDATES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 02:58:17	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 02:00.
01-Jul-2002 03:31:54	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 03:00.
01-Jul-2002 03:32:35	TP-CE UPDATES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 03:00.
01-Jul-2002 05:13:58	TP-OR REMOVES LOVETT___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 05:00.
01-Jul-2002 05:20:13	TP-CE REMOVES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 05:00.
01-Jul-2002 05:20:40	TP-CE REMOVES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 05:00.
01-Jul-2002 08:39:06	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 08:00.
01-Jul-2002 12:08:43	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 12:00.
01-Jul-2002 12:09:30	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 12:00.
01-Jul-2002 12:19:09	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START

	TIME 07/01/2002 12:00.
01-Jul-2002 12:36:57	TP-CH REQUESTS SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 12:00.
01-Jul-2002 13:38:39	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR LOCAL SECURITY. AT 12:19 07/01/02 FEURA BUSH-N. CATSKILL 2 LINE OVER NORMAL
01-Jul-2002 13:40:48	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. AT 08:39 07/01/02 EAST END SECURITY
01-Jul-2002 13:41:25	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 13:41 07/01/02 EAST END SECURITY-SOUTHFORK
01-Jul-2002 13:41:53	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 13:41 07/01/02 EAST END SECURITY-SOUTHFORK
01-Jul-2002 14:22:37	07/01/2002 14:18:36 NYISO SCD reserve pick-up remains active.
01-Jul-2002 14:22:38	07/01/2002 14:08:33 NYISO SCD reserve pick-up executed.
01-Jul-2002 14:28:58	TP-LI REQUESTS SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 14:00.
01-Jul-2002 14:37:42	TP-LI UPDATES SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 14:00.
01-Jul-2002 14:53:55	07/01/2002 14:44:45 NYISO SCD reserve pick-up executed.
01-Jul-2002 15:08:02	ISO REQUESTS GILBOA___2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:09:09	ISO REQUESTS GILBOA___2 OUT OF MERIT FOR ISO SECURITY. AT 15:08 07/01/02 KEEPING UNIT ON AFTER RPU-ACE
01-Jul-2002 15:16:33	TP-CE REQUESTS GOWANUS_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:17:11	TP-CE REQUESTS GOWANUS_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:17:35	TP-CE REQUESTS GOWANUS_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:18:05	TP-CE REQUESTS GOWANUS_GT4_4 OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:18:30	TP-CE REQUESTS GOWANUS_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 16:00.
01-Jul-2002 15:18:45	TP-CE REQUESTS GOWANUS_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 16:00.
01-Jul-2002 15:19:00	TP-CE REQUESTS GOWANUS_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 16:00.
01-Jul-2002 15:19:41	ISO UPDATES GOWANUS_GT4_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:20:52	ISO UPDATES GOWANUS_GT4_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:21:04	ISO UPDATES GOWANUS_GT4_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:21:15	ISO UPDATES GOWANUS_GT4_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 15:00.
01-Jul-2002 15:59:01	ISO REQUESTS GOWANUS_GT 4_GRP OUT OF MERIT FOR ISO SECURITY. AT 15:18 07/01/02 29211 OVER NORMAL
01-Jul-2002 16:36:26	ISO REQUESTS GOWANUS_GT 4_GRP NO LONGER OUT OF MERIT. AT 17:00 07/01/02
01-Jul-2002 18:55:43	ISO REQUESTS GOWANUS_GT4_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 19:00.
01-Jul-2002 18:56:24	ISO REQUESTS GOWANUS_GT4_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 19:00.
01-Jul-2002 18:56:53	ISO REQUESTS GOWANUS_GT4_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 19:00.
01-Jul-2002 18:57:18	ISO REQUESTS GOWANUS_GT4_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2002 19:00.
01-Jul-2002 18:59:15	ISO REQUESTS GOWANUS_GT 4_GRP OUT OF MERIT FOR ISO SECURITY. AT 19:00 07/01/02. IF THE UNITS COME OFF AS SCHEDULED, THE 42231 AND 42232 WILL GO OVER NORMAL, IN THE VERNON-GREENWOOD LOAD POCKET.
01-Jul-2002 19:13:38	TP-LI REMOVES SOUTHOLD__IC OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 19:00.
01-Jul-2002 20:33:05	TP-CH REMOVES SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 20:00.
01-Jul-2002 20:59:02	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 20:00.
01-Jul-2002 21:29:59	TP-CH REMOVES COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 21:00.
01-Jul-2002 21:47:47	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 21:00.
01-Jul-2002 22:51:48	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 22:00.
01-Jul-2002 23:09:47	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 23:00.

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Insert Time	Message
01-Jul-2002 12:22:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2002 00 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:22:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2002 01 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:22:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2002 02 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:22:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2002 03 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:22:58	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/02/2002 04 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:00	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 05 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:01	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 06 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:02	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 07 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:03	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 08 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:04	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 09 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 12:23:05	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 10 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 13:03:59	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/02/2002 11 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 13:04:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/02/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:24	Generator: ROSETON__2 scheduled for local reliability in DAM market for 07/02/2002 00 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:26	Generator: ROSETON__2 scheduled for local reliability in DAM market for 07/02/2002 01 Energy =

	300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:27	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 02 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:28	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 03 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:29	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 04 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:30	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 05 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:31	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 06 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:32	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 07 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:33	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 08 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:35	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 09 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:36	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 10 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Jul-2002 17:48:37	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 11 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:38	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 12 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:39	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 13 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:40	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 14 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:41	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 15 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:42	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 16 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:43	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 17 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:44	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 18 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 19 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:47	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 20 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 21 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 22 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2002 17:48:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/02/2002 23 Energy = 300 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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01-Jul-2002 13:49:23	The Real Time prices have been updated in the MIS for 06/26/2002 in hours (09,17)
01-Jul-2002 17:33:38	The NYISO is reserving hour beginning 22:00 in the June 30, 2002 Real-Time Market. Prices in the July 1, 2002 Day-Ahead Market are correct.