

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jun-2002 00:14:52	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:16:11	TP-CE REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:17:03	ISO REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:17:47	TP-CE REQUESTS NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:18:44	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:18:58	ISO REMOVES NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:19:12	TP-CE REMOVES NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:23:44	ISO REMOVES NYPA_GOWANUS____GT5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:25:39	ISO REMOVES NYPA_GOWANUS____GT6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 00:26:04	ISO REMOVES NYPA_GOWANUS____GT6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 00:00.
30-Jun-2002 01:04:38	TP-LI REMOVES EAST HAMPTON__GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 01:00.
30-Jun-2002 09:10:34	TP-LI REQUESTS EAST HAMPTON__GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 09:00.
30-Jun-2002 09:11:05	TP-LI REQUESTS EAST_HAMPTON__DIESEL

	OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 09:00.
30-Jun-2002 10:06:43	ISO REQUESTS ASTORIA_GT_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:07:55	ISO REQUESTS ASTORIA_GT_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:20:57	ISO REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:22:20	ISO REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:22:43	ISO REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:23:07	ISO REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:23:35	ISO REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:24:00	ISO REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:24:48	ISO REQUESTS NARROWS_GT1_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:25:13	ISO REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 10:00.
30-Jun-2002 10:28:45	TP-CE REQUESTS NARROWS_GT1_GRP OUT OF MERIT FOR ISO SECURITY. RAVENSWOOD 1 STEAM UNIT DERATED FOR SILICA, VERNON/GREENWOOD POCKET OVER NORMAL AND 31231 & 31232 OVER NORMAL AT 10:15 06/30/02
30-Jun-2002 12:06:03	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 12:00.
30-Jun-2002 12:43:24	ISO REQUESTS GOWANUS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 12:00.
30-Jun-2002 12:43:54	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 12:00.

30-Jun-2002 12:44:18	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 12:00.
30-Jun-2002 12:44:48	ISO REQUESTS GOWANUS_GT1_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 12:00.
30-Jun-2002 12:46:35	TP-CE REQUESTS GOWANUS_GT 1_GRP OUT OF MERIT FOR ISO SECURITY.31232 OVER NORMAL AT 12:39 06/30/02
30-Jun-2002 13:09:32	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 13:00.
30-Jun-2002 13:10:19	TP-LI REQUESTS SOUTHOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 13:00.
30-Jun-2002 14:15:51	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 14:00.
30-Jun-2002 14:23:19	PJM initiated curtailment cut 150 MWs.
30-Jun-2002 14:44:19	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 14:00.
30-Jun-2002 17:08:25	ISO REMOVES NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:08:36	ISO REMOVES NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:08:45	ISO REMOVES NARROWS_GT1_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:08:53	ISO REMOVES NARROWS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:01	ISO REMOVES NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:10	ISO REMOVES NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:18	ISO REMOVES NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:26	ISO REMOVES NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.

30-Jun-2002 17:09:35	ISO REMOVES GOWANUS_GT1_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:44	ISO REMOVES GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:09:52	ISO REMOVES GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:10:00	ISO REMOVES GOWANUS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 17:30:39	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 17:00.
30-Jun-2002 20:09:30	TP-LI REMOVES SOUTHDOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 20:00.
30-Jun-2002 22:20:33	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 22:00.
30-Jun-2002 22:49:54	NYISO Locational based curtailment cut 100 MWs. only 1200mw allowed into ny
30-Jun-2002 23:55:57	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2002 00:00.
30-Jun-2002 23:56:55	TP-OR REQUESTS LOVETT___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 23:00.
30-Jun-2002 23:57:41	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 23:00.
30-Jun-2002 23:58:56	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2002 23:00.

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Insert Time	Message
30-Jun-2002 12:12:30	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 00 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:31	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:33	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 02 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:34	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:35	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:36	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:37	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:38	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:39	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:40	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:41	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:42	Generator: ROSETON___2 scheduled for local

	reliability in DAM market for 07/01/2002 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:43	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:44	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:46	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:51	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

30-Jun-2002 12:12:53	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:54	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:12:55	Generator: ROSETON___2 scheduled for local reliability in DAM market for 07/01/2002 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:14:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/01/2002 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:14:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/01/2002 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 12:14:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/01/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:14	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 00 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:15	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 01 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 02 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 03 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:18	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 04 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:20	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 05 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:21	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 06 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:22	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 07 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:23	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 08 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:24	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 09 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:25	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 10 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:26	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 11 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:27	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 12 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:28	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/01/2002 13 Energy =

	35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:29	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 14 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:30	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 15 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:31	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 16 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 17 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 18 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 19 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 20 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 21 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2002 13:15:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 22 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

30-Jun-2002 13:15:39

Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/01/2002 23 Energy = 35 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time

Message

30-Jun-2002 12:22:16

The NYISO is reserving hour beginning 22:00 in the June 29, 2002 Real-Time Market. The NYISO is also reserving hour beginning 00:00 in the June 29, 2002 Hour-Ahead Market to verify locational reserves prices. Prices in the June 30, 2002 Day-Ahead Market are correct.