

NYISO Operational Announcements

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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
22-Jun-2002 04:18:09	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 04:00.
22-Jun-2002 06:38:28	PJM initiated curtailment cut 372 MWs. PJM cut due to ramp at top of hour
22-Jun-2002 09:43:12	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 09:00.
22-Jun-2002 12:25:02	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 12:00.
22-Jun-2002 12:43:00	ISO REQUESTS NYPA_GOWANUS___GT5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 13:00.
22-Jun-2002 13:04:04	ISO REQUESTS NYPA_GOWANUS___GT6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 13:00.
22-Jun-2002 13:08:24	TP-CE REQUESTS NYPA_GOWANUS___GT5&6 OUT OF MERIT (DERATED TO 0) FOR ISO SECURITY. AT 13:00 06/22/02. GENERATOR COMING ONLINE WOULD CAUSE OVERLOAD ON 42231 GOWNAUS-GREENWOOD.
22-Jun-2002 13:26:53	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 13:00.
22-Jun-2002 14:24:38	TP-CH REQUESTS SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 14:00.
22-Jun-2002 15:50:14	TP-CE REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 15:00.
22-Jun-2002 15:52:01	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 15:00.
22-Jun-2002 15:55:44	TP-CE REQUESTS NARROWS_GT2_3 &4 OUT OF MERIT FOR ISO SECURITY. AT 15:54

	06/22/02.36311 POST CONTINGENCY FLOW FOR LOSS OF RAVENSWOOD 2 NEARING STE LEVEL. LOWERED GREENWOOD-STATEN ISLAND LOAD ZONE SCD LIMIT TO 900MW AS WELL.
22-Jun-2002 16:21:49	ISO UPDATES NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 16:00.
22-Jun-2002 16:27:39	TP-LI REMOVES WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 16:00.
22-Jun-2002 17:04:59	TP-CE REMOVES NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 17:00.
22-Jun-2002 17:05:21	ISO REMOVES NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 17:00.
22-Jun-2002 17:07:55	TP-CE REQUESTS NARROWS_GT2_3&2_4 NO LONGER OUT OF MERIT. AT 17:00 06/22/02 HOUR AHEAD MARKET PICKED UP THESE GT'S SO THE OOM CAN BE CANCELLED
22-Jun-2002 18:24:56	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 18:00.
22-Jun-2002 18:42:41	TP-CH REMOVES SOUTH CAIRO__GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 18:00.
22-Jun-2002 19:20:03	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 19:00.
22-Jun-2002 19:21:09	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 19:00.
22-Jun-2002 19:22:53	ISO UPDATES NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 19:00.
22-Jun-2002 19:27:58	ISO REQUESTS NARROWS_GT2_3 AND 2-4 OUT OF MERIT FOR ISO SECURITY. AT 19:27 06/22/02 IN THE VERNON -GREENWOOD LOAD POCKET. 42232 OVER STE FOR THE LOSS OF RAVENSWOOD 2
22-Jun-2002 20:43:04	ISO REMOVES NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 21:00.
22-Jun-2002 20:43:30	ISO REMOVES NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 21:00.

22-Jun-2002 20:45:15	NYISO Locational based curtailment cut 150 MWs.
22-Jun-2002 21:42:33	ISO REQUESTS NYPA_VERNON____GT3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 21:43:36	ISO REQUESTS NYPA_KENT____GT OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 21:45:13	ISO REQUESTS NYPA_KENT GT AND NYPA VERNON 3 OUT OF MERIT FOR ISO SECURITY. AT 21:44 06/22/02. FOR THE VERNON -GREENWOOD POCKET. LOSS OF RAVENSWOOD ON THE 36311
22-Jun-2002 21:45:54	ISO UPDATES NYPA_KENT____GT OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 21:46:14	ISO UPDATES NYPA_VERNON____GT3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 22:02:25	TP-LI REMOVES WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 22:14:56	TP-CH REMOVES COXSACKIE____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 22:25:01	TP-LI REMOVES EAST HAMPTON____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 22:53:10	ISO REMOVES NYPA_KENT____GT OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 22:53:54	ISO REMOVES NYPA_VERNON____GT3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/22/2002 22:00.
22-Jun-2002 23:06:57	TP-CE REQUESTS ASTORIA____3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/23/2002 00:00.

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Insert Time	Message
22-Jun-2002 11:48:26	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 06/23/2002 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:28	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 06/23/2002 01 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

22-Jun-2002 11:48:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 11:48:52	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/23/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:10:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/23/2002 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:40	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:41	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 05 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:52	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

22-Jun-2002 13:21:55	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:21:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/23/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:22:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/23/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:10	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:11	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:12	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:13	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:14	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 04 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:15	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 05 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:16	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 06 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 07 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
22-Jun-2002 13:24:18	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/23/2002 08 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
22-Jun-2002 12:49:56	The NYISO is reserving hour-beginning 15 in the 21 June 2002 real-time market to verify prices. The NYISO is reserving hours-beginning 0-2, 10, 16, 21, and 23 in the 21 June 2002 BME to verify locational reserves prices. The NYISO is reserving hour-beginning 21 in the 22 June 2002 Day-Ahead Market to verify prices resulting from an apparent grid configuration anomaly. Any corrections resulting from the analysis will be posted on 24 June.