

NYISO Operational Announcements

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Insert Time	Message
24-Jun-2002 00:28:57	NARROWS GT'S 1-1, 1-2, 1-3 & 1-4 WERE OOM FOR NYISO FROM 0000 HRS TO 0025 HRS 06/24/02 FOR SHORTAGE OF 10 MIN SYNC RESERVES.
24-Jun-2002 04:15:11	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 04:00.
24-Jun-2002 04:15:48	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 05:00.
24-Jun-2002 05:39:48	PJM initiated curtailment cut 300 MWs.
24-Jun-2002 09:09:08	TP-LI REQUESTS NYPA_BRENTWD____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 09:00.
24-Jun-2002 09:14:17	TP-LI UPDATES NYPA_BRENTWD____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 10:00.
24-Jun-2002 09:14:24	TP-LI REMOVES NYPA_BRENTWD____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 10:00.
24-Jun-2002 09:30:12	TP-NM REQUESTS SITHE___OGDNSBRG OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 09:00.
24-Jun-2002 09:33:07	TP-NM REQUESTS SITHE___MASSENA OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 09:00.
24-Jun-2002 09:34:29	TP-NM REQUESTS HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 09:00.
24-Jun-2002 09:35:37	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 09:00.
24-Jun-2002 10:31:11	TP-NM REQUESTS SITHE___OGDNSBRG & MASSENA, & HQ CEDARS OOM AT 09:25 06/24/02 TO RELIEVE OVERLOAD ON ALCOA R8105
24-Jun-2002 10:32:41	TP-LI REQUESTS NYPA_BRENTWD____GT

	OUT OF MERIT FOR LOCAL SECURITY. AT 09:20 06/24/02 DUE TO BUS FAULT AT PILGRIM
24-Jun-2002 11:18:51	06/24/2002 11:17:37 NYISO SCD reserve pick-up remains active.
24-Jun-2002 11:21:24	06/24/2002 11:07:32 NYISO SCD reserve pick-up executed.
24-Jun-2002 11:24:06	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 11:00.
24-Jun-2002 11:35:30	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 11:00.
24-Jun-2002 11:36:13	TP-CE REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 11:00.
24-Jun-2002 11:38:07	REQUESTS GOWANUS_GT 1_GRP UNITS 5 & 6 FOR GREENWOOD/STATEN ISLAND LOAD POCKET FOR ACTUAL FLOW ON 31232 AT 11:40 06/24/02
24-Jun-2002 12:39:34	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 12:00.
24-Jun-2002 12:49:38	ISO REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 12:00.
24-Jun-2002 13:36:04	TP-NM REMOVES SITHE___MASSENA OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 13:00.
24-Jun-2002 13:36:24	TP-NM REMOVES SITHE___OGDNSBRG OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 13:00.
24-Jun-2002 14:12:32	ISO REMOVES WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 14:00.
24-Jun-2002 14:47:33	ISO REQUESTS GOWANUS_GT 1_GRP & NARROWS_GT 2_GRP NO LONGER OUT OF MERIT. AT 13:00 06/24/02
24-Jun-2002 15:43:04	ISO REQUESTS GOWANUS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:43:47	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:44:22	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.

24-Jun-2002 15:45:02	ISO REQUESTS GOWANUS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:45:37	ISO REQUESTS GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:46:16	ISO REQUESTS GOWANUS_GT3_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:46:38	ISO UPDATES GOWANUS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 15:00.
24-Jun-2002 15:53:40	REQUESTS GOWANUS_GT 1/1-5-6, 2/6-7, & 3/4 GRP OOM FOR VERNON/GREENWOOD LOAD POCKET FOR CONTINGENCY FLOW ON 21191 & 31232 AT 15:50 06/24/02
24-Jun-2002 17:04:38	ISO REQUESTS GOWANUS_GT 1, 2, & 3_GRP NO LONGER OUT OF MERIT. AT 17:00 06/24/02
24-Jun-2002 17:13:56	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:16:17	ISO REQUESTS GOWANUS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:17:08	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:17:40	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:17:54	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 18:00.
24-Jun-2002 17:18:23	ISO REQUESTS GOWANUS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:18:54	ISO REQUESTS GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:19:41	ISO REQUESTS GOWANUS_GT3_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 17:00.
24-Jun-2002 17:21:20	REQUESTS GOWANUS_GT 1/1-5-6, 2/6-7, & 3/4 GRP OOM FOR VERNON/GREENWOOD LOAD POCKET FOR CONTINGENCY FLOW ON 21191 & 31232 AT 17:00 06/24/02

24-Jun-2002 18:28:32	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 18:00.
24-Jun-2002 18:29:34	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 18:00.
24-Jun-2002 18:46:59	TP-CH REMOVES COXSACKIE__GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 18:00.
24-Jun-2002 18:52:19	ISO REQUESTS GOWANUS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:53:11	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:53:52	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:54:13	ISO REQUESTS GOWANUS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:54:35	ISO REQUESTS GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:55:09	ISO REQUESTS GOWANUS_GT3_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:56:46	ISO REQUESTS NARROWS_GT2_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:57:21	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:57:57	ISO REQUESTS NARROWS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 18:58:48	ISO REQUESTS NARROWS_GT2_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 19:00.
24-Jun-2002 19:15:38	ISO REQUESTS NARROWS_GT2_GRP OUT OF MERIT FOR ISO SECURITY ON VERNON/GREENWOOD LOADPOCKET ON FEEDER 31232 AND 42322 AT 19:00 06/24/02
24-Jun-2002 19:30:08	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 19:00.

24-Jun-2002 20:11:15	ISO REQUESTS GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 20:00.
24-Jun-2002 20:45:33	TP-LI REMOVES EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 20:00.
24-Jun-2002 21:04:59	ISO REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 20:00.
24-Jun-2002 21:06:41	ISO REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 20:00.
24-Jun-2002 21:06:57	ISO REQUESTS GOWANUS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 20:00.
24-Jun-2002 21:07:08	ISO REQUESTS GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 21:00.
24-Jun-2002 21:09:40	TP-CE REQUESTS ASTORIA_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/24/2002 21:00.
24-Jun-2002 21:17:09	ISO UPDATES NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 21:00.
24-Jun-2002 21:56:43	GENERATOR OWNER REQUESTS ARTHUR_KILL_3 OUT OF MERIT, FOR NOX REQUIREMENTS OF ASTORIA GT'S AT 21:52 06/24/02
24-Jun-2002 21:59:22	ISO REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 21:59:47	ISO REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:00:11	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 23:00.
24-Jun-2002 22:00:47	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:01:14	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:01:40	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.

24-Jun-2002 22:48:52	ISO REMOVES GOWANUS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:49:05	ISO REMOVES GOWANUS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:49:19	ISO REMOVES GOWANUS_GT2_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 22:49:39	ISO REMOVES GOWANUS_GT2_7 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 22:00.
24-Jun-2002 23:42:36	ISO REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.
24-Jun-2002 23:42:57	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.
24-Jun-2002 23:43:08	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.
24-Jun-2002 23:43:20	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.
24-Jun-2002 23:43:32	ISO REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.
24-Jun-2002 23:43:46	ISO REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 00:00.

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Insert Time	Message
24-Jun-2002 14:56:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 12 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:46	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:48	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

24-Jun-2002 14:56:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 14:56:50	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2002 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:47	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:51	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:53	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:55	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:56	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:57	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:58	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:57:59	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:00	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:01	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:02	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:03	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:04	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 17 Energy =

	140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:05	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:07	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:08	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:09	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
24-Jun-2002 16:58:10	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/25/2002 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
24-Jun-2002 16:47:10	The NYISO is reserving hours beginning 0:00 - 02:00 and 06:00 - 23:00 in the June 23, 2002 Real-Time Market. The NYISO is reserving hours beginning 00:00, 07:00 and 21:00 - 23:00 in the June 23, 2002 Hour-Ahead Market to verify locational reserves prices. The NYISO is also reserving hour beginning 7:00 in the June 23, 2002 Hour-Ahead Market to verify energy prices. The NYISO is reserving hours beginning 00:00 - 23:00 in the June 24, 2002 Day-Ahead Market.
24-Jun-2002 17:03:24	The Real Time prices have been updated in the MIS for 06/21/2002 in hours (15)
24-Jun-2002 18:01:55	The Real Time prices have been updated in the MIS for 06/20/2002 in hours (05)
24-Jun-2002 18:29:27	The NYISO had originally reserved hours-beginning 6, 7, 8, 13, 17, and 21 in the 22 June 2002 real-time market to verify prices. Upon further review it is

necessary to reserve in addition hours-beginning 9-11, 14-16, 18-20, 22, and 23. In sum, the NYISO is reserving hours-beginning 6-11 and 13-23 in the 22 June 2002 real-time market to verify that the prices are consistent with the model. The NYISO apologizes for any inconvenience.

24-Jun-2002 18:47:04

The NYISO is also reserving hour-beginning 12 in the 22 June 2002 RTM. In sum the NYISO is now reserving hours-beginning 6-23 in the 22 June 2002 real-time market. The NYISO apologizes for any inconvenience.