

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Jun-2002 01:34:20	ISO REMOVES NARROWS_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 01:34:30	ISO REMOVES NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 01:34:39	ISO REMOVES NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 01:54:00	ISO REMOVES NARROWS_GT1_8 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 01:54:37	ISO REMOVES NARROWS_GT1_6 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 01:54:47	ISO REMOVES NARROWS_GT1_5 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 01:00.
25-Jun-2002 06:28:10	PJM initiated curtailment cut 100 MWs. Ramp
25-Jun-2002 07:11:23	NYISO Locational based curtailment cut 309 MWs.
25-Jun-2002 09:17:34	TP-NM REQUESTS HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/25/2002 09:00.
25-Jun-2002 11:11:19	ISO REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 00:00.
25-Jun-2002 11:14:27	ISO REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 00:00.
25-Jun-2002 11:15:55	ISO REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 00:00.
25-Jun-2002 11:17:13	ISO REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/24/2002 00:00.
25-Jun-2002 15:31:53	TP-LI REQUESTS MONTAUK___DIESEL OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 06/25/2002 15:00.
25-Jun-2002 16:28:02	06/25/2002 16:24:12 NYISO SCD reserve pick-up remains active.
25-Jun-2002 16:28:03	06/25/2002 16:14:10 NYISO SCD reserve pick-up executed.
25-Jun-2002 18:22:48	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/25/2002 18:00.
25-Jun-2002 21:20:41	ISO REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 21:00.
25-Jun-2002 21:32:39	ISO REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 21:00.
25-Jun-2002 21:50:34	ISO REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 22:00.
25-Jun-2002 21:51:01	ISO REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 22:00.
25-Jun-2002 22:05:59	ISO REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 22:00.
25-Jun-2002 22:37:09	ISO REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 22:37:42	ISO REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 22:38:02	ISO REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 23:04:15	ISO REMOVES NARROWS_GT1_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 23:30:35	ISO REQUESTS ROSETON___2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/26/2002 00:00.
25-Jun-2002 23:38:40	ISO REMOVES NARROWS_GT1_1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 23:38:54	ISO REMOVES NARROWS_GT1_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/25/2002 23:00.
25-Jun-2002 23:56:09	ISO UPDATES ROSETON___2 OUT OF MERIT

FOR ISO SECURITY AT START TIME 06/26/2002
00:00.

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Insert Time	Message
25-Jun-2002 14:02:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:13	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:14	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:15	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 09 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 10 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 11 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 12 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 13 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 14 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 15 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 16 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 17 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:29	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 18 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:30	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:31	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 14:02:35	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/26/2002 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:16	Generator: ROSETON___2 scheduled for local

	reliability in DAM market for 06/26/2002 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:20	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:21	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:22	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:23	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:24	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:25	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:26	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:28	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:29	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

25-Jun-2002 23:15:30	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:31	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:32	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:33	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:34	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:36	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:15:37	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:27:18	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:27:19	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 02 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:27:20	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:27:21	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Jun-2002 23:27:22	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/26/2002 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
25-Jun-2002 16:27:19	The NYISO is reserving hours beginning 00:00-04:00, 08:00, 13:00, 15:00, and 16:00 in the June 24, 2002 Real-Time Market. The NYISO is also reserving hours beginning 00:00-02:00, 06:00, 07:00 and 14:00 in the June 24, 2002 Hour-Ahead Market to verify locational reserves prices. Prices in the June 25, 2002 Day-Ahead Market are correct.