

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
28-Apr-2002 00:54:02	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 00:00.
28-Apr-2002 01:12:34	TP-CE REMOVES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 01:00.
28-Apr-2002 09:24:32	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 09:00.
28-Apr-2002 11:45:24	TP-CE UPDATES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 11:00.
28-Apr-2002 12:51:00	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 12:00.
28-Apr-2002 13:35:22	TP-CE REQUESTS ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 13:00.
28-Apr-2002 16:02:35	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 16:00.
28-Apr-2002 19:48:26	TP-CE UPDATES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 19:00.
28-Apr-2002 20:44:08	04/28/2002 20:37:06 NYISO SCD reserve pick-up executed.
28-Apr-2002 22:28:02	TP-CE REQUESTS ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/29/2002 00:00.
28-Apr-2002 22:28:11	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/29/2002 00:00.
28-Apr-2002 23:00:50	TP-CE REMOVES ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 04/28/2002 23:00.
28-Apr-2002 23:01:26	TP-CE UPDATES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME

04/28/2002 23:00.

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Insert Time	Message
28-Apr-2002 15:00:29	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:30	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:31	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:32	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:34	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:35	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:36	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:37	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:38	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:39	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:40	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:41	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:42	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:43	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:44	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:45	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:46	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:47	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:48	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 18 Energy =

	140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:49	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:51	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:52	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:53	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Apr-2002 15:00:54	Generator: ROSETON___1 scheduled for local reliability in DAM market for 04/29/2002 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
28-Apr-2002 11:24:09	The NYISO is reserving hours-beginning 4-6, 9, 11-13, 20, and 23 in the 27 April 2002 real-time market to verify prices. The NYISO is reserving hours-beginning 8, 20, and 23 in the 27 April 2002 BME to verify locational reserves prices. Prices in the 28 April 2002 Day-Ahead Market are correct.