NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
20-Jan-2002 16:33:18	ISO REQUESTS GILBOA___3 OUT OF MERIT FOR ISO SECURITY AT START TIME 01/20/2002 17:00.
20-Jan-2002 17:11:33	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/20/2002 17:00.
20-Jan-2002 17:18:13	ISO REMOVES GILBOA___3 OUT OF MERIT FOR ISO SECURITY AT START TIME 01/20/2002 17:00.
20-Jan-2002 21:32:32	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/20/2002 21:00.
20-Jan-2002 22:51:13	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/20/2002 22:00.
20-Jan-2002 23:26:38	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/21/2002 00:00.

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Insert Time	Message
20-Jan-2002 11:17:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:51	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 10 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 11 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:54	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 12 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:55	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 01/21/2002 13 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:56	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 14 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:57	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 15 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 16 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:17:59	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 17 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:18:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 18 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:18:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:18:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:18:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 11:18:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

20-Jan-2002 11:18:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/21/2002 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 13:39:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/21/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 13:39:56	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 01/21/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 13:40:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/21/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
20-Jan-2002 13:40:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/21/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
20-Jan-2002 12:53:42	The NYISO is reserving hour beginning 10:00 in the January 19, 2002 Real-Time Market. In addition, the NYISO is reserving hours beginning 0:00 - 11:00, 13:00, 14:00 and 17:00 - 23:00 in the January 19, 2002 Hour-Ahead locational reserve market. Prices in the January 20, 2002 Day-Ahead Market are correct.