NYISO Operational Announcements

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Insert Time	Message
08-Jan-2002 00:03:46	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 00:00.
08-Jan-2002 00:16:12	The NYISO has experienced a problem with the HAM posting for 01/08/2002 01:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
08-Jan-2002 01:21:56	TP-CE REMOVES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 01:00.
08-Jan-2002 07:11:37	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 07:00.
08-Jan-2002 07:44:23	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 07:00.
08-Jan-2002 08:15:55	The NYISO has experienced a problem with the HAM posting for 01/08/2002 09:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
08-Jan-2002 10:06:01	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 10:00.
08-Jan-2002 14:07:35	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 14:00.
08-Jan-2002 14:39:18	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 14:00.
08-Jan-2002 14:54:25	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 14:00.
08-Jan-2002 17:09:56	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:22:12	TP-CE REQUESTS NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START

	TIME 01/08/2002 17:00.
08-Jan-2002 17:22:34	TP-CE REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:23:23	TP-CE REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:23:42	TP-CE REQUESTS NARROWS_GT2_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:23:57	TP-CE REQUESTS NARROWS_GT2_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:24:14	TP-CE REQUESTS NARROWS_GT2_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:24:31	TP-CE REQUESTS NARROWS_GT2_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 17:24:47	TP-CE REQUESTS NARROWS_GT2_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 17:00.
08-Jan-2002 18:26:15	TP-CE REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 19:00.
08-Jan-2002 18:27:06	TP-CE REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 19:00.
08-Jan-2002 18:32:07	TP-CE UPDATES NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 19:00.
08-Jan-2002 18:33:19	TP-CE UPDATES NYPA_____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 19:00.
08-Jan-2002 18:42:10	TP-CE REQUESTS ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 18:00.
08-Jan-2002 19:16:51	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 19:00.
08-Jan-2002 21:09:16	TP-CE REMOVES ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:17:32	TP-CE REMOVES NARROWS_GT2_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.

08-Jan-2002 21:21:21	TP-CE REMOVES NARROWS_GT2_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:21:28	TP-CE REMOVES NARROWS_GT2_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:25:15	TP-CE REMOVES NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:26:50	TP-CE REMOVES NARROWS_GT2_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:32:07	TP-CE REMOVES NARROWS_GT2_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:32:26	TP-CE REMOVES NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:32:37	TP-CE REMOVES NARROWS_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:32:43	TP-CE REMOVES NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 21:40:21	TP-CE REMOVES NYPA_____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 21:00.
08-Jan-2002 23:32:47	TP-CE REMOVES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 01/08/2002 23:00.

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Insert Time	Message
08-Jan-2002 12:26:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/09/2002 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:27:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/09/2002 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:29:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 01/09/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning =

	MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:29:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 01/09/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:29:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 01/09/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:29:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 01/09/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:30:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 06 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Jan-2002 12:31:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:12	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Jan-2002 12:31:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2002 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
08-Jan-2002 15:37:28	The NYISO is reserving hours beginning 10:00 and 16:00 in the January 7, 2002 Real-Time Market as well as the following hours at the external proxy buses: HQ: 12:00 NE: 12:00 OH: 12:00 PJM: 12:00 Prices in the January 8, 2002 Day-Ahead Market are correct. Please note that Market Monitoring will no longer be

	reserving prices due to ECA-B. Code modifications were made on December 20th to automate the ECA-B price replacements. Current real-time prices reflect any necessary changes due to ECA-B.