

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Dec-2001 07:00:33	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 07:00.
14-Dec-2001 07:15:44	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 07:00.
14-Dec-2001 07:40:32	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 07:00.
14-Dec-2001 07:43:44	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 07:00.
14-Dec-2001 07:53:25	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 07:00.
14-Dec-2001 08:23:25	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 08:00.
14-Dec-2001 08:24:50	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 08:00.
14-Dec-2001 09:02:50	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 09:00.
14-Dec-2001 09:43:12	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 09:00.
14-Dec-2001 11:31:40	TP-CH REQUESTS SOUTH CAIRO___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 11:00.
14-Dec-2001 11:55:33	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 11:00.
14-Dec-2001 15:12:57	12/14/2001 15:12:00 NYISO SCD reserve pick-up remains active.
14-Dec-2001 15:13:22	12/14/2001 15:01:56 NYISO SCD reserve pick-up executed.

14-Dec-2001 15:28:07	ISO REQUESTS BARRETT_IC_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 15:00.
14-Dec-2001 15:29:10	ISO UPDATES BARRETT_IC_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 15:00.
14-Dec-2001 15:31:12	ISO REQUESTS BEEBEE_GT_13 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 15:00.
14-Dec-2001 15:35:01	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 15:00.
14-Dec-2001 15:48:29	TP-CE UPDATES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 15:00.
14-Dec-2001 15:56:06	TP-CE REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:00:53	TP-CE REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:01:29	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:02:31	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:03:49	TP-CE REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:04:21	TP-CE REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:04:59	TP-CE REQUESTS NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:05:28	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:06:57	ISO REQUESTS ASTORIA_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:07:45	ISO REQUESTS ASTORIA_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:13:50	TP-CE REQUESTS EAST RIVER___6 OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:16:10	TP-CE UPDATES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:16:46	TP-CE UPDATES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:40:55	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:49:40	ISO UPDATES BEEBEE_GT_13 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 16:58:12	TP-CE UPDATES EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 16:00.
14-Dec-2001 17:13:33	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 17:00.
14-Dec-2001 17:29:48	NYISO Locational based curtailment cut 43 MWs.
14-Dec-2001 17:47:30	TP-CE REQUESTS NYPA_GOWANUS_____GT5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 17:48:17	TP-CE REQUESTS NYPA_GOWANUS_____GT6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:15:38	ISO REMOVES BEEBEE_GT_13 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:18:41	TP-CH REMOVES COXSACKIE___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:29:27	TP-CE UPDATES NYPA_GOWANUS_____GT5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 19:00.
14-Dec-2001 18:30:28	TP-CE REMOVES EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:31:04	TP-CE UPDATES NYPA_GOWANUS_____GT6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 19:00.
14-Dec-2001 18:31:45	TP-CE REQUESTS NYPA_VERNON_____GT3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 19:00.
14-Dec-2001 18:41:03	ISO REMOVES BARRETT_IC_4 OUT OF MERIT

	FOR ISO SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:45:21	TP-CE REMOVES NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:45:35	TP-CE REMOVES NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:45:46	TP-CE REMOVES NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 18:45:59	TP-CE REMOVES NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 18:00.
14-Dec-2001 19:10:45	TP-LI UPDATES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 19:00.
14-Dec-2001 19:57:50	TP-CE REMOVES NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 19:00.
14-Dec-2001 20:13:07	TP-CE REMOVES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 20:00.
14-Dec-2001 20:13:19	TP-CE REMOVES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 20:00.
14-Dec-2001 20:13:31	TP-CE REMOVES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 20:00.
14-Dec-2001 20:14:02	TP-CE UPDATES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 21:00.
14-Dec-2001 20:14:16	TP-CE UPDATES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 21:00.
14-Dec-2001 20:14:32	TP-CE UPDATES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 21:00.
14-Dec-2001 20:29:01	ISO REMOVES ASTORIA_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 20:00.
14-Dec-2001 20:29:30	ISO REMOVES ASTORIA_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001 21:00.
14-Dec-2001 20:29:48	ISO REMOVES ASTORIA_GT2_4 OUT OF MERIT FOR ISO SECURITY AT START TIME 12/14/2001

	20:00.
14-Dec-2001 20:39:30	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 20:00.
14-Dec-2001 21:20:23	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/15/2001 00:00.
14-Dec-2001 21:22:33	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/15/2001 00:00.
14-Dec-2001 21:33:32	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 21:00.
14-Dec-2001 21:34:36	TP-CE REMOVES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 12/14/2001 21:00.

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Insert Time	Message
14-Dec-2001 11:45:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/15/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning

	= MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:58	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 12/15/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:46:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/15/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

14-Dec-2001 11:47:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:47:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.



	Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 19 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 11:48:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/15/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:35	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/14/2001 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:36	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 00 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:37	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:38	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 02 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:39	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

14-Dec-2001 18:34:41	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:42	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:43	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:44	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:45	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:46	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:47	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:48	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:49	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:50	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:51	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:52	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:53	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:55	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:56	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:57	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:58	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:34:59	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:35:00	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Dec-2001 18:35:01	Generator: ROSETON___1 scheduled for local reliability in DAM market for 12/15/2001 23 Energy =

200 MW. Regulation = MW. Min10 Spinning = MW.  
Min10 Nonsynch = MW. Min30 Spinning = MW.  
Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

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Insert Time	Message
14-Dec-2001 11:35:29	The Real Time prices have been updated in the MIS for 12/11/2001 in hours (00,01,06,07,08,13,16,17,22,23)
14-Dec-2001 15:25:15	The NYISO is reserving the following hours in the December 13, 2001 Real-Time Market per ECA20010908B to verify prices: HQ: 0:00, 2:00, 16:00-19:00 OH: 0:00, 2:00, 16:00 NE: 0:00, 2:00, 16:00 PJM: 0:00, 2:00, 16:00 Prices in the December 14, 2001 Day-Ahead Market are correct.
14-Dec-2001 17:13:46	The Real Time prices have been updated in the MIS for 12/12/2001 in hours (00,17,18,23)