

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Jul-2001 00:15:57	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 00:00.
28-Jul-2001 01:01:49	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 01:00.
28-Jul-2001 01:11:22	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 01:00.
28-Jul-2001 01:12:16	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 02:00.
28-Jul-2001 01:14:19	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 01:00.
28-Jul-2001 06:20:13	NYISO Locational based curtailment cut 200 MWs.
28-Jul-2001 07:22:58	PJM initiated curtailment cut 61 MWs.
28-Jul-2001 09:05:50	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 09:00.
28-Jul-2001 09:36:45	TP-CE REQUESTS NYPA_HARLEM__RVR__GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 09:00.
28-Jul-2001 09:40:27	TP-CE REMOVES NYPA_HARLEM__RVR__GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 09:00.
28-Jul-2001 09:56:34	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 09:00.
28-Jul-2001 10:11:37	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 10:00.
28-Jul-2001 10:24:15	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 10:00.
28-Jul-2001 10:51:21	TP-CE UPDATES NYPA_GOWANUS____GT5

	OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 10:00.
28-Jul-2001 10:52:13	TP-CE UPDATES NYPA____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 10:00.
28-Jul-2001 10:57:36	TP-CE REMOVES NYPA_HARLEM__RVR__GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:26:34	TP-CE REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:27:10	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:27:41	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:28:26	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:44:41	TP-LI REMOVES EAST HAMPTON____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:45:32	TP-LI REQUESTS EAST_HAMPTON____DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 11:00.
28-Jul-2001 11:47:13	TP-LI REMOVES EAST HAMPTON____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 13:00.
28-Jul-2001 12:44:20	TP-LI REMOVES EAST HAMPTON____GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 13:00.
28-Jul-2001 12:45:34	TP-CE REMOVES NYPA____HELLGATE_GT2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 13:00.
28-Jul-2001 12:47:20	TP-LI UPDATES EAST_HAMPTON____DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 12:00.
28-Jul-2001 16:35:29	TP-CE UPDATES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 16:00.
28-Jul-2001 16:37:24	TP-CE UPDATES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 16:00.
28-Jul-2001 16:37:58	TP-CE UPDATES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START

	TIME 07/28/2001 16:00.
28-Jul-2001 16:39:05	TP-CE UPDATES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 16:00.
28-Jul-2001 17:01:10	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 17:00.
28-Jul-2001 17:22:44	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 17:00.
28-Jul-2001 17:26:09	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 17:00.
28-Jul-2001 17:38:05	TP-CE UPDATES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 17:00.
28-Jul-2001 17:38:58	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 17:00.
28-Jul-2001 18:04:16	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 18:00.
28-Jul-2001 20:09:02	TP-CE UPDATES NYPA_____HELLGATE_GT1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 20:00.
28-Jul-2001 21:28:08	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 21:00.
28-Jul-2001 21:33:43	TP-CE REMOVES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 21:00.
28-Jul-2001 21:33:59	TP-CE REMOVES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 23:00.
28-Jul-2001 21:34:07	TP-CE REMOVES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 21:00.
28-Jul-2001 21:34:19	TP-CE REMOVES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 21:00.
28-Jul-2001 21:34:39	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 21:00.
28-Jul-2001 22:51:00	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 22:00.

28-Jul-2001 23:10:36	TP-CE REMOVES RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/28/2001 23:00.
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Insert Time	Message
28-Jul-2001 14:18:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:18:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 01 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:18:57	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:18:58	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:00	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:01	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:02	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 06 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:03	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 08 Energy =

	45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 09 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 10 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 11 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 12 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 13 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 14 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:11	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 15 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:12	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 16 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:13	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 17 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

28-Jul-2001 14:19:15	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 18 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:17	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:18	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:19	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 14:19:20	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/29/2001 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:47:58	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Jul-2001 17:48:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2001 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
28-Jul-2001 11:04:54	The NYISO is reserving hours beginning 01:00, 02:00, 04:00 and 15:00 in the July 27, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 00:00, 04:00, 11:00, 22:00 OH: 00:00, 11:00, 22:00 HQ: 00:00, 07:00 - 08:00, 11:00, 22:00 NE: 00:00, 11:00, 22:00 Prices in the July 28, 2001 Day-Ahead Market are correct.