

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-Jul-2001 00:10:31	TP-CE REMOVES ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 00:00.
17-Jul-2001 00:18:01	TP-CE REMOVES ASTORIA_GT3_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 00:00.
17-Jul-2001 00:38:35	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 00:00.
17-Jul-2001 06:10:12	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 06:00.
17-Jul-2001 06:25:31	PJM initiated curtailment cut 100 MWs.
17-Jul-2001 07:34:13	TP-NM REQUESTS HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 07:00.
17-Jul-2001 07:42:17	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 07:00.
17-Jul-2001 08:19:51	07/17/2001 08:11:52 NYISO SCD reserve pick-up executed.
17-Jul-2001 08:22:44	ISO REQUESTS GLENWOOD_IC_3_G1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 08:00.
17-Jul-2001 08:34:29	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 08:00.
17-Jul-2001 08:54:41	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 08:00.
17-Jul-2001 09:41:47	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 09:00.
17-Jul-2001 09:52:24	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 09:00.

17-Jul-2001 11:09:59	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 11:00.
17-Jul-2001 12:10:24	TP-NM UPDATES HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 12:00.
17-Jul-2001 12:53:53	TP-LI UPDATES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 12:00.
17-Jul-2001 12:55:13	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 12:00.
17-Jul-2001 13:28:11	TP-LI REQUESTS WEST BABYLON___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 13:00.
17-Jul-2001 13:42:39	TP-LI REMOVES WEST BABYLON___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 13:00.
17-Jul-2001 14:26:50	PJM initiated curtailment cut 200 MWs.
17-Jul-2001 14:36:03	TP-NM REMOVES HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 14:00.
17-Jul-2001 15:18:59	NYISO Locational based curtailment cut 75 MWs.
17-Jul-2001 15:57:30	TP-CE REQUESTS NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 15:57:54	ISO REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 15:58:15	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 15:58:41	TP-CE REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 15:59:05	TP-CE REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 15:59:40	TP-CE REQUESTS NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 16:00:05	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 16:00.
17-Jul-2001 16:27:42	ISO REMOVES GLENWOOD_IC_3_G1 OUT OF MERIT FOR ISO SECURITY AT START TIME

	07/17/2001 16:00.
17-Jul-2001 17:03:04	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 17:03:39	ISO REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 17:04:18	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 17:22:03	TP-NM REQUESTS HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 17:28:55	TP-CE UPDATES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 17:33:41	PJM initiated curtailment cut 200 MWs.
17-Jul-2001 17:39:37	TP-NM REMOVES HQ_GEN_CEDARS OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 17:00.
17-Jul-2001 19:02:03	TP-LI REMOVES MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 19:00.
17-Jul-2001 19:32:54	TP-CE REMOVES NARROWS_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 19:00.
17-Jul-2001 19:33:05	ISO REMOVES NARROWS_GT2_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 19:00.
17-Jul-2001 19:33:24	ISO REMOVES NARROWS_GT2_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 19:00.
17-Jul-2001 20:12:18	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 20:00.
17-Jul-2001 20:25:14	PJM initiated curtailment cut 100 MWs.
17-Jul-2001 22:26:48	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:27:00	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:27:30	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.

17-Jul-2001 22:27:44	ISO REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:27:59	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:28:10	TP-CE REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:28:24	TP-CE REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:28:37	TP-CE REQUESTS NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:28:50	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 22:43:35	TP-CE REMOVES NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:43:55	TP-CE REMOVES NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:44:42	TP-CE REMOVES NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:54:38	TP-CE REMOVES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:54:54	ISO REMOVES NARROWS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:55:14	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 22:55:33	TP-CE REMOVES NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 22:00.
17-Jul-2001 23:22:34	TP-CE REMOVES ASTORIA__4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 23:00.
17-Jul-2001 23:23:11	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 23:00.
17-Jul-2001 23:55:16	TP-CE UPDATES ASTORIA__4 OUT OF MERIT

	FOR TO LOCAL SECURITY AT START TIME 07/17/2001 23:00.
17-Jul-2001 23:55:52	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/18/2001 00:00.
17-Jul-2001 23:56:39	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/17/2001 23:00.

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Insert Time	Message
17-Jul-2001 05:57:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/17/2001 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 01 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:52	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:53	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 06 Energy =

	45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:57	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:58	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 08 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:24:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 09 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:00	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 10 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:01	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 11 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:02	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 12 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 13 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 14 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 15 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

17-Jul-2001 12:25:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 16 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 17 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 18 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:11	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:12	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:14	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:25:15	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:26:12	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:26:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:29	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:30	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:31	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:32	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:33	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 09 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:40	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

17-Jul-2001 12:40:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:40:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:41:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:41:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:41:44	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 12:42:16	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 07/18/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 22:24:31	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 07/18/2001 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Jul-2001 23:24:34	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 07/18/2001 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
17-Jul-2001 09:30:08	The Real Time prices have been updated in the MIS for 07/11/2001 in hours (00,01,09,10,11)
17-Jul-2001 16:40:07	The NYISO is reserving hours beginning 01:00, 04:00, 05:00, and 18:00 in the July 16,2001 Real-Time market as well as the following hours per ECA20010608B to verify prices: HQ: 01:00 - 04:00, 23:00 NE: 01:00 - 04:00, 23:00 OH: 01:00 - 04:00, 23:00 PJM: 01:00 - 04:00, 23:00 Prices in the July 17, 2001 Day-Ahead Market are correct.