

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
30-Jun-2001 02:08:28	TP-CE REQUESTS NARROWS_GT1_GRP NO LONGER OUT OF MERIT. AT 02:06 06/30/01
30-Jun-2001 02:25:12	TP-CE REQUESTS NARROWS_GT2_GRP NO LONGER OUT OF MERIT. AT 02:23 06/30/01
30-Jun-2001 02:48:46	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 02:00.
30-Jun-2001 02:49:03	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 02:00.
30-Jun-2001 08:14:39	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:19:34	06/30/2001 08:18:00 NYISO SCD reserve pick-up remains active.
30-Jun-2001 08:19:40	06/30/2001 08:07:57 NYISO SCD reserve pick-up executed.
30-Jun-2001 08:25:41	TP-CE REQUESTS ASTORIA_GT3_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:26:35	TP-CE REQUESTS ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:32:04	TP-CE REQUESTS ASTORIA_GT3_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:32:29	TP-CE REMOVES ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:32:40	TP-CE REMOVES ASTORIA_GT3_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:33:06	TP-CE REQUESTS ASTORIA_GT3_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 08:00.
30-Jun-2001 08:42:09	TP-CE REQUESTS ASTORIA_GT3_1 OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 08:43:31	TP-CE REQUESTS ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 08:44:04	TP-CE REQUESTS ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 11:00.
30-Jun-2001 08:44:16	TP-CE REQUESTS ASTORIA_GT3_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 11:00.
30-Jun-2001 09:04:03	ISO REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:30:52	TP-CE REQUESTS ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:31:17	ISO REQUESTS ASTORIA_GT4_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:32:21	TP-CE REQUESTS ASTORIA_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:32:43	TP-CE REQUESTS ASTORIA_GT4_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:42:11	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 09:59:37	TP-LI REQUESTS SOUTHOLD___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 09:00.
30-Jun-2001 10:19:12	06/30/2001 10:18:02 NYISO SCD reserve pick-up executed.
30-Jun-2001 11:04:41	TP-CE REQUESTS ASTORIA_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 11:00.
30-Jun-2001 11:05:50	TP-CE REQUESTS ASTORIA_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 11:00.
30-Jun-2001 11:18:53	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 11:00.
30-Jun-2001 11:29:49	NYISO Locational based curtailment cut 100 MWs.
30-Jun-2001 16:58:39	TP-CE REQUESTS GOWANUS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START

	TIME 06/30/2001 17:00.
30-Jun-2001 16:59:08	TP-CE REQUESTS GOWANUS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 17:00.
30-Jun-2001 16:59:39	TP-CE REQUESTS GOWANUS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 17:00.
30-Jun-2001 17:23:28	TP-CE REMOVES GOWANUS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 17:00.
30-Jun-2001 17:23:38	TP-CE REMOVES GOWANUS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 17:00.
30-Jun-2001 17:23:47	TP-CE REMOVES GOWANUS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 17:00.
30-Jun-2001 17:51:15	TP-CE REQUESTS GOWANUS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 17:52:12	ISO REQUESTS GOWANUS_GT1_3 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 17:53:41	TP-CE REQUESTS GOWANUS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 18:47:46	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 18:48:19	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 18:50:49	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 18:51:20	TP-CE REQUESTS NARROWS_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 18:51:47	TP-CE REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/30/2001 18:00.
30-Jun-2001 21:17:05	ISO REQUESTS BOWLINE__1 OUT OF MERIT FOR ISO SECURITY AT START TIME 06/30/2001 22:00.
30-Jun-2001 21:41:20	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.

30-Jun-2001 21:41:36	TP-CE REQUESTS ASTORIA_GT2_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:41:49	TP-CE REQUESTS ASTORIA_GT2_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:42:04	TP-CE REQUESTS ASTORIA_GT3_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:42:17	TP-CE REQUESTS ASTORIA_GT3_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:42:29	TP-CE REQUESTS ASTORIA_GT3_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:42:41	TP-CE REQUESTS ASTORIA_GT3_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:42:56	TP-CE REQUESTS ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:43:11	ISO REQUESTS ASTORIA_GT4_2 OUT OF MERIT FOR ISO SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:43:28	TP-CE REQUESTS ASTORIA_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:43:45	TP-CE REQUESTS ASTORIA_GT4_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:44:04	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:45:14	TP-CE REQUESTS GOWANUS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:46:27	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:46:49	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:47:03	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:47:19	TP-CE REQUESTS NARROWS_GT2_2 OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:47:36	TP-CE REQUESTS NARROWS_GT2_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 21:48:23	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.
30-Jun-2001 22:34:34	ISO REQUESTS WADING RIVER_1-3_GRP5 OUT OF MERIT FOR ISO SECURITY. AT 23:00 06/30/01
30-Jun-2001 23:44:44	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 07/01/2001 00:00.

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Insert Time	Message
30-Jun-2001 12:42:00	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:07	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 07/01/2001 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:42:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/01/2001 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 01 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

30-Jun-2001 12:52:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 06 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:11	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:12	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 08 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:14	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 09 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:15	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 10 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 11 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:17	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 12 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:18	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 13 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:19	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 14 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:20	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 15 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:21	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 16 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:22	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 17 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:23	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 18 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:25	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:26	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 12:52:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/01/2001 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 17:27:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/01/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
30-Jun-2001 17:28:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/01/2001 23 Energy =

20 MW. Regulation = MW. Min10 Spinning = MW.
Min10 Nonsynch = MW. Min30 Spinning = MW.
Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
30-Jun-2001 11:25:46	The NYISO is reserving hours beginning 15-23 in the June 29, 2001 Real-Time Market as well as the following hours per ECA20010608B to verify prices: HQ: 0, 5-6, 8-11, 19 NE: 0, 5-6, 8-11 OH: 0, 5-6, 8-11 PJM: 0, 5-6, 8-15 Prices in the June 30, 2001 Day-Ahead Market are correct.