

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Jun-2001 00:15:58	TP-OR REQUESTS SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 00:00.
06-Jun-2001 01:24:35	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/05/2001 10:00.
06-Jun-2001 01:25:58	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 00:00.
06-Jun-2001 07:03:43	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 07:00.
06-Jun-2001 08:44:12	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 08:00.
06-Jun-2001 11:43:11	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 11:00.
06-Jun-2001 12:28:13	TP-LI REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 13:00.
06-Jun-2001 12:33:57	TP-CE REQUESTS RAVENSWOOD_GT_4 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:00 06/06/01
06-Jun-2001 12:34:39	TP-CE REQUESTS RAVENSWOOD_GT_4 NO LONGER OUT OF MERIT. DMNC TESTING COMPLETED AT 10:30 06/06/01
06-Jun-2001 12:36:18	TP-CE REQUESTS RAVENSWOOD_GT_5 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 12:00 06/06/01
06-Jun-2001 12:40:41	TP-CE REQUESTS ASTORIA_GT4_3 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 11:14 06/06/01
06-Jun-2001 13:06:17	TP-CE REQUESTS RAVENSWOOD_GT_5 NO LONGER OUT OF MERIT. DMNC TESTING COMPLETED AT 13:05 06/06/01
06-Jun-2001 14:50:07	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF

	MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 14:00.
06-Jun-2001 15:25:59	PJM initiated curtailment cut 100 MWs.
06-Jun-2001 15:38:29	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 16:00.
06-Jun-2001 16:37:16	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 16:00.
06-Jun-2001 18:07:09	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:08:12	TP-LI REQUESTS NYPA___HOLTSVILL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:26:38	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:33:27	TP-OR REMOVES SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:34:19	TP-OR REMOVES SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 20:00.
06-Jun-2001 18:55:37	TP-CE REQUESTS ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:56:21	TP-CE REQUESTS EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 18:56:46	TP-CE REQUESTS EAST RIVER___7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 18:00.
06-Jun-2001 19:03:15	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 19:00.
06-Jun-2001 19:20:06	TP-CE REQUESTS ASTORIA GT2___GRP OUT OF MERIT FOR LOCAL SECURITY. AT 12:57 06/06/01
06-Jun-2001 19:20:51	TP-CE REQUESTS NARROWS_GT2_GRP OUT OF MERIT FOR LOCAL SECURITY. AT 19:00 06/06/01
06-Jun-2001 19:21:02	TP-OR REMOVES SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 20:00.
06-Jun-2001 19:24:20	TP-CE REQUESTS ASTORIA_GT4_3 NO LONGER

	OUT OF MERIT. AT 12:57 06/06/01
06-Jun-2001 19:45:34	TP-CE REMOVES EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 19:00.
06-Jun-2001 19:46:11	TP-CE REMOVES EAST RIVER___7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 19:00.
06-Jun-2001 19:48:24	TP-CE REMOVES ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 19:00.
06-Jun-2001 20:09:08	TP-CE REQUESTS NARROWS_GT1_GRP OUT OF MERIT FOR LOCAL SECURITY. AT 20:00 06/06/01
06-Jun-2001 20:19:24	TP-CE REMOVES ARTHUR_KILL_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 21:00.
06-Jun-2001 20:19:44	TP-CE REMOVES EAST RIVER___6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 21:00.
06-Jun-2001 20:19:56	TP-CE REMOVES EAST RIVER___7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 21:00.
06-Jun-2001 21:07:14	TP-CE REQUESTS NARROWS_GT1_GRP AND 2 NO LONGER OUT OF MERIT. AT 21:03 06/06/01
06-Jun-2001 21:21:51	TP-CE REMOVES ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 21:00.
06-Jun-2001 21:22:20	TP-CE REMOVES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 21:00.
06-Jun-2001 22:02:35	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:02:51	TP-LI REQUESTS NYPA___HOLTSVILL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:03:14	TP-LI REQUESTS PORT_JEFF_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:03:25	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:03:35	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:03:53	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT

	FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 22:53:39	TP-LI REMOVES NYPA___HOLTSVILL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 22:00.
06-Jun-2001 23:03:57	TP-CE REQUESTS ASTORIA GT2___ NO LONGER OUT OF MERIT. AT 22:24 06/06/01
06-Jun-2001 23:17:14	TP-LI REMOVES WADING RIVER_IC_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/06/2001 23:00.
06-Jun-2001 23:18:48	TP-LI REMOVES NYPA___HOLTSVILL OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/07/2001 00:00.
06-Jun-2001 23:42:28	TP-LI REQUESTS EAST_HAMPTON___DIESEL AND EAST HAMPTON GT OUT OF MERIT FOR LOCAL SECURITY. AT 23:30 06/06/01

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Insert Time	Message
06-Jun-2001 11:46:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:40	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:41	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:55	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 06/07/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:56	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:46:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:47:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:47:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:47:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:47:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/07/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:48:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/07/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Jun-2001 11:48:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:48:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/07/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 01 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:47	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:49	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 06 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 08 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:53	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 09 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 10 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 11 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 12 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:57	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 13 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:58	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 14 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 11:59:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 15 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:00	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 16 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:01	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 17 Energy =

	45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:02	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 18 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:03	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:00:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 06/07/2001 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:03	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 00 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:04	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:05	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 02 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Jun-2001 12:37:06	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:07	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:08	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:09	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:10	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:12	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:13	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:14	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:15	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:16	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:17	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:18	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:19	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:20	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:21	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:22	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:23	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:24	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:25	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:26	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 22 Energy =

	200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Jun-2001 12:37:28	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/07/2001 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

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Insert Time	Message
06-Jun-2001 15:05:24	The Real Time prices have been updated in the MIS for 06/04/2001 in hours (02,03,04,05,06,08,09,22,23,00,01,)
06-Jun-2001 15:16:26	The NYISO is reserving hours beginning 00:00, 08:00, 12:00, 13:00, and 15:00 - 17:00 in the June 5, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 05:00, 22:00, and 23:00 OH: 05:00, 22:00, and 23:00 HQ: 01:00 - 05:00, 22:00, and 23:00 NE: 05:00, 22:00, and 23:00 Prices in the June 6, 2001 Day-Ahead Market are correct.
06-Jun-2001 15:58:08	The Average Real Time prices have been updated in the MIS for 06/04/2001 in hours (02, 03,04,05,06,08,09,22,23,00,01,)