

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Jun-2001 06:18:52	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 06:00.
13-Jun-2001 07:28:32	PJM initiated curtailment cut 300 MWs.
13-Jun-2001 07:42:01	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 07:00.
13-Jun-2001 14:26:09	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 14:00.
13-Jun-2001 14:29:40	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 14:00.
13-Jun-2001 15:32:56	TP-CE REMOVES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 15:00.
13-Jun-2001 15:33:37	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 15:00.
13-Jun-2001 15:35:42	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 15:00.
13-Jun-2001 15:37:00	TP-CE REMOVES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 17:00.
13-Jun-2001 15:37:15	TP-CE REMOVES ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 17:00.
13-Jun-2001 17:54:47	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 17:00.
13-Jun-2001 17:59:24	TP-LI REMOVES SOUTH HAMPTN___IC OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 17:00.
13-Jun-2001 20:22:59	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 20:00.

13-Jun-2001 20:25:48	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 20:00.
13-Jun-2001 21:42:45	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/14/2001 00:00.
13-Jun-2001 22:56:39	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 22:00.

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Insert Time	Message
13-Jun-2001 11:06:42	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 08 Energy = 47 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:06:44	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 09 Energy = 47 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:08:41	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 19 Energy = 47 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:08:42	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 20 Energy = 47 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:08:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 21 Energy = 47 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:09:56	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 22 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:09:57	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 23 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:07	Generator: INDECK___YERKES scheduled for local

	reliability in DAM market for 06/14/2001 00 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:08	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 01 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:09	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 02 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:11	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 03 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:12	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 04 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:13	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 05 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:14	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 06 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 11:11:15	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/14/2001 07 Energy = 38 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 13:26:00	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/14/2001 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:26	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 00 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Jun-2001 15:58:28	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:29	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 02 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:30	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:31	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:32	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:33	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:35	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:36	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:37	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:38	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:39	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:40	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:41	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:42	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:43	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:44	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:46	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:47	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 20 Energy =

	200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:51	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2001 15:58:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/14/2001 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
13-Jun-2001 15:48:43	The NYISO is reserving hours beginning 14:00 - 15:00 in the June 12, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: HQ: 00:00, 07:00, 11:00, 16:00 - 19:00 NE: 00:00, 07:00, 11:00, 16:00 OH: 00:00, 07:00, 11:00, 16:00 PJM: 00:00, 07:00, 11:00, 16:00 Prices in the June 13, 2001 Day-Ahead Market are correct.
13-Jun-2001 16:46:04	The Real Time prices have been updated in the MIS for 06/08/2001 in hours (03,04,18,19,23,10,22,)
13-Jun-2001 20:05:31	The Real Time prices have been updated in the MIS for 06/09/2001 in hours (00,07,08,)
13-Jun-2001 20:30:07	The Real Time prices have been updated in the MIS for 06/10/2001 in hours (06,07,11,23,)