

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Jun-2001 01:44:36	TP-CE REQUESTS ASTORIA_GT_GRP3 NO LONGER OUT OF MERIT. AT 01:42 06/12/01
12-Jun-2001 06:24:59	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 06:00.
12-Jun-2001 07:14:15	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 07:00.
12-Jun-2001 09:04:30	TP-CE REQUESTS ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 09:00.
12-Jun-2001 09:05:21	TP-CE REQUESTS ASTORIA_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 09:00.
12-Jun-2001 11:00:16	TP-CE REQUESTS ASTORIA_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 11:00.
12-Jun-2001 11:14:50	TP-CE REQUESTS ASTORIA_GT4_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 11:00.
12-Jun-2001 12:03:15	TP-LI REQUESTS BARRETT___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 12:00.
12-Jun-2001 13:15:20	ISO REQUESTS NIAGARA___ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 13:00.
12-Jun-2001 13:16:34	TP-NM REQUESTS NIAGARA___ OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 14:00.
12-Jun-2001 13:17:26	TP-NM REQUESTS NIAGARA___ OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 15:00.
12-Jun-2001 13:30:31	TP-NM REMOVES NIAGARA___ OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 15:00.
12-Jun-2001 13:33:19	ISO REQUESTS NIAGARA___ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001

	17:00.
12-Jun-2001 13:53:37	06/12/2001 13:52:24 NYISO SCD reserve pick-up remains active.
12-Jun-2001 13:53:43	06/12/2001 13:42:20 NYISO SCD reserve pick-up executed.
12-Jun-2001 14:47:18	06/12/2001 14:30:26 NYISO SCD reserve pick-up executed.
12-Jun-2001 14:47:59	ISO REMOVES NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 15:00.
12-Jun-2001 14:49:25	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 16:00.
12-Jun-2001 14:49:37	ISO REMOVES NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 17:00.
12-Jun-2001 14:50:17	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 17:00.
12-Jun-2001 14:51:22	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 19:00.
12-Jun-2001 14:51:54	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 22:00.
12-Jun-2001 14:53:17	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY AT START TIME 06/12/2001 23:00.
12-Jun-2001 16:57:48	TP-CE REMOVES ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 16:00.
12-Jun-2001 16:58:18	TP-CE REMOVES ASTORIA_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 16:00.
12-Jun-2001 16:58:40	TP-CE REMOVES ASTORIA_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 16:00.
12-Jun-2001 16:58:48	TP-CE REMOVES ASTORIA_GT4_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 16:00.
12-Jun-2001 17:30:52	TP-CE REMOVES ASTORIA_GT4_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 18:00.
12-Jun-2001 17:31:01	TP-CE REMOVES ASTORIA_GT4_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 18:00.

12-Jun-2001 17:31:10	TP-CE REMOVES ASTORIA_GT4_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 18:00.
12-Jun-2001 17:31:30	TP-CE REMOVES ASTORIA_GT4_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 18:00.
12-Jun-2001 21:50:37	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 00:00.
12-Jun-2001 21:53:30	TP-CE REMOVES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 23:00.
12-Jun-2001 21:55:38	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 00:00.
12-Jun-2001 22:17:39	TP-CE REMOVES ASTORIA___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 23:00.
12-Jun-2001 22:18:58	TP-OR REQUESTS LOVETT___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/13/2001 00:00.
12-Jun-2001 22:30:16	TP-OR REMOVES LOVETT___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 22:00.
12-Jun-2001 22:44:11	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 22:00.

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Insert Time	Message
12-Jun-2001 14:58:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2001 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:43	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 00 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:44	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 01 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 02 Energy =

	200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:46	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 03 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:47	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 04 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 05 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:51	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:53	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:55	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-Jun-2001 15:00:56	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:57	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:58	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:00:59	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:00	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:01	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:02	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:03	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:04	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:05	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:06	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 15:01:07	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/13/2001 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 08 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:54	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 09 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:55	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 10 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:57	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 11 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:58	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 12 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:23:59	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 13 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:00	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 14 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:01	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/13/2001 15 Energy =

	46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:02	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 16 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:03	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 17 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:04	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 18 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:05	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 19 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:06	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 20 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:07	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 21 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:08	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 22 Energy = 46 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-Jun-2001 17:24:09	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 06/13/2001 23 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
12-Jun-2001 16:02:31	The NYISO is reserving hours beginning 07:00 and 08:00 in the June 11, 2001 Real-Time Market as well

as the following hours per ECA20001006B to verify prices: HQ: 00:00, 07:00, 16:00, 21:00, and 23:00 NE: 00:00, 07:00, 16:00, 21:00, and 23:00 OH: 00:00, 07:00, 16:00, 21:00, and 23:00 PJM: 00:00, 07:00, 16:00, 21:00, and 23:00 Prices in the June 12, 2001 Day-Ahead Market are correct.