

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jun-2001 01:15:51	PJM initiated curtailment cut 100 MWs.
11-Jun-2001 01:18:22	TP-CE REMOVES RAVENSWOOD___1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 01:00.
11-Jun-2001 05:23:01	PJM initiated curtailment cut 175 MWs.
11-Jun-2001 06:00:24	TP-LI REQUESTS GLENWOOD___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 06:00.
11-Jun-2001 06:08:36	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 06:00.
11-Jun-2001 06:21:34	PJM initiated curtailment cut 300 MWs.
11-Jun-2001 06:57:32	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 06:00.
11-Jun-2001 07:35:14	06/11/2001 07:27:04 NYISO SCD reserve pick-up executed.
11-Jun-2001 07:57:45	TP-OR REQUESTS LOVETT___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 07:00.
11-Jun-2001 10:09:24	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 10:00.
11-Jun-2001 10:39:02	TP-LI REQUESTS BARRETT_IC_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 10:00.
11-Jun-2001 10:55:21	TP-LI REMOVES WADING RIVER_IC_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 10:00.
11-Jun-2001 13:10:08	TP-LI REMOVES BARRETT_IC_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 13:00.
11-Jun-2001 14:04:06	TP-CE REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 14:00.
11-Jun-2001 14:30:49	ISO REMOVES ROSETON___2 OUT OF MERIT

	FOR ISO SECURITY AT START TIME 06/11/2001 14:00.
11-Jun-2001 14:35:28	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 14:00.
11-Jun-2001 14:36:05	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 14:00.
11-Jun-2001 15:16:33	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 15:00.
11-Jun-2001 15:17:33	TP-CE REQUESTS NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 15:00.
11-Jun-2001 15:18:27	TP-CE REQUESTS NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 15:00.
11-Jun-2001 15:19:10	TP-CE REQUESTS NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 15:00.
11-Jun-2001 15:19:46	TP-CE REQUESTS NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 15:00.
11-Jun-2001 17:27:22	TP-CE REQUESTS ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 17:00.
11-Jun-2001 17:52:40	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 19:00.
11-Jun-2001 19:41:43	TP-CE REMOVES NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 19:00.
11-Jun-2001 19:42:05	TP-CE REMOVES NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 19:00.
11-Jun-2001 19:42:32	TP-CE REMOVES NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 19:00.
11-Jun-2001 19:42:52	TP-CE REMOVES NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 19:00.
11-Jun-2001 20:20:04	TP-CE REMOVES NARROWS_GT1_8 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 20:20:28	TP-CE REMOVES NARROWS_GT1_7 OUT OF MERIT FOR TO LOCAL SECURITY AT START

	TIME 06/11/2001 21:00.
11-Jun-2001 20:20:37	TP-CE REMOVES NARROWS_GT1_6 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 20:21:10	TP-CE REMOVES NARROWS_GT1_5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 20:22:56	TP-CE REMOVES ARTHUR_KILL_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 20:00.
11-Jun-2001 20:42:02	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 20:42:37	TP-OR REQUESTS LOVETT___3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 20:42:55	TP-CE REQUESTS NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 20:43:05	TP-CE REQUESTS NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 20:43:15	TP-CE REQUESTS NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 20:43:59	TP-CE REQUESTS NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/12/2001 00:00.
11-Jun-2001 21:01:56	TP-OR REQUESTS SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 21:03:00	TP-CE REMOVES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 21:03:15	TP-CE REMOVES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 21:03:30	TP-CE REMOVES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 21:03:44	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 21:00.
11-Jun-2001 21:19:10	TP-CE REMOVES NARROWS_GT1_1 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 22:00.

11-Jun-2001 21:19:36	TP-CE REMOVES NARROWS_GT1_2 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 22:00.
11-Jun-2001 21:19:52	TP-CE REMOVES NARROWS_GT1_3 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 22:00.
11-Jun-2001 21:20:04	TP-CE REMOVES NARROWS_GT1_4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 22:00.
11-Jun-2001 22:43:52	TP-LI REMOVES FAR ROCKAWAY___4 OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 22:00.
11-Jun-2001 23:28:00	TP-CE REQUESTS ASTORIA_GT_GRP3 OUT OF MERIT FOR LOCAL SECURITY. ASTORIA_4 TRIPPED AT 23:11 06/11/01
11-Jun-2001 23:28:35	TP-OR REMOVES SHOEMAKER___GT OUT OF MERIT FOR TO LOCAL SECURITY AT START TIME 06/11/2001 23:00.

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Insert Time	Message
11-Jun-2001 10:26:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:51	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:53	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:54	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:55	Generator: ROSETON___2 scheduled for local

	reliability in DAM market for 06/12/2001 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:56	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:57	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:26:59	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:00	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:01	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:02	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:04	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:05	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:06	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

11-Jun-2001 10:27:07	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:08	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:10	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:11	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:12	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:13	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:15	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:16	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 22 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 10:27:17	Generator: ROSETON___2 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 12:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 125 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning =

	MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 12:19:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/12/2001 21 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 12:19:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/12/2001 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 12:19:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 14:43:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 14:43:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
11-Jun-2001 14:44:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/12/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
11-Jun-2001 16:01:31	The NYISO is reserving hours beginning 17:00 and 20:00 in the June 10, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: HQ: 06:00, 11:00, 22:00, and 23:00 NE: 11:00, 22:00, and 23:00 OH: 11:00, 22:00, and 23:00 PJM: 11:00, 22:00, and 23:00 Prices in the June 11, 2001 Day-Ahead Market are correct.