

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
06-Apr-2001 0:18:06	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 00:17 04/06/01
06-Apr-2001 5:30:56	NYISO Locational based curtailment cut 100 MWs.
06-Apr-2001 5:31:38	NYISO Locational based curtailment cut 100 MWs.
06-Apr-2001 8:01:51	NYISO Locational based curtailment cut 1 MWs.
06-Apr-2001 8:04:09	NYISO Locational based curtailment added 1 MWs.
06-Apr-2001 10:15:36	The NYISO has experienced a problem with the HAM posting for 04/06/2001 11:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
06-Apr-2001 11:30:10	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 10:00 04/06/01
06-Apr-2001 22:31:33	NYISO Locational based curtailment cut 201 MWs.

06-Apr-2001 22:58:11	TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT FOR LOCAL SECURITY. AT 22:48 04/06/01
06-Apr-2001 23:07:52	TP-LI REQUESTS SOUTH HAMPTN___IC NO LONGER OUT OF MERIT. AT 23:06 04/06/01
06-Apr-2001 23:36:22	TP-CE REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR LOCAL SECURITY. AT 23:27 04/06/01

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Insert Time	Message
06-Apr-2001 14:52:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:52:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/07/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Apr-2001 14:53:55	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:56	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:57	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:58	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:53:59	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:01	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:02	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Apr-2001 14:54:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Apr-2001 14:54:10	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:12	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:13	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:14	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:15	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:16	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:17	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 04/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Apr-2001 14:54:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/07/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:53	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 04/07/2001 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Apr-2001 14:54:54	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 04/07/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
06-Apr-2001 12:51:47	A problem with the audit file produced by SCD led LECG and the NYISO to believe that the prices in three intervals of hour-beginning 11 were incorrect. Subsequent work recreating the audit file revealed that the original prices for those intervals were valid. A final posting of the 30 March 2001 real-time prices -- with prices for those intervals as originally calculated by SCD -- will be available sometime this afternoon. The NYISO apologizes for the delay and possible confusion in this matter.
06-Apr-2001 16:02:07	The Real Time prices have been updated in the MIS for 03/30/2001 in hours (11,)

06-Apr-2001 16:46:40	The NYISO is reserving hours beginning 01:00, 12:00 - 13:00 and 19:00 in the April 5, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 01:00 - 03:00 HQ: 03:00 and 08:00 OH: none NE: none Prices in the April 6, 2001 Day-Ahead Market are correct.
06-Apr-2001 17:25:22	The Real Time prices have been updated in the MIS for 04/01/2001 in hours (00,05,06,12,13,14,15,16,17,22,23,03,)
06-Apr-2001 18:34:52	The Real Time prices have been updated in the MIS for 04/02/2001 in hours (00,09,10,11,15,16,17,18,19,20,21,22,23,)