

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Apr-2001 6:17:36	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. 138KV LOAD POCKET AT 06:08 04/03/01
03-Apr-2001 7:00:47	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR LOCAL SECURITY. AT 06:54 04/03/01
03-Apr-2001 7:33:47	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 07:32 04/03/01
03-Apr-2001 16:35:57	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY., 99032 OVER NORMAL AT 16:34 04/03/01
03-Apr-2001 16:49:32	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. 18001 OVER NORMAL AT 16:47 04/03/01
03-Apr-2001 18:13:42	TP-CE REQUESTS ASTORIA GT4___GROUP OUT OF MERIT FOR LOCAL SECURITY.L/O 34051, 138KV AT 18:04 04/03/01
03-Apr-2001 18:32:39	TP-CE REQUESTS ASTORIA GT2___ GROUP OUT OF MERIT FOR LOCAL SECURITY. 138 KV OVERLOADS AT 18:25 04/03/01
03-Apr-2001 18:32:59	TP-CE REQUESTS NARROWS_GT1_GRP OUT OF MERIT FOR LOCAL SECURITY. 138 KV OVERLOADS AT 18:28 04/03/01

03-Apr-2001 18:33:20	TP-CE REQUESTS ASTORIA GT3___ GROUP OUT OF MERIT FOR LOCAL SECURITY. 138 KV OVERLOADS AT 18:30 04/03/01
03-Apr-2001 20:32:15	TP-CE REQUESTS ASTORIA GT3___ NO LONGER OUT OF MERIT. AT 20:29 04/03/01
03-Apr-2001 21:16:58	TP-CE REQUESTS NARROWS_GT1_GRP NO LONGER OUT OF MERIT. AT 21:16 04/03/01
03-Apr-2001 21:32:20	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 21:26 04/03/01
03-Apr-2001 22:14:19	TP-CE REQUESTS ASTORIA GT2___ NO LONGER OUT OF MERIT. AT 22:10 04/03/01
03-Apr-2001 22:46:43	TP-LI REQUESTS WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 22:45 04/03/01
03-Apr-2001 23:34:21	TP-CE REQUESTS ASTORIA GT4___ NO LONGER OUT OF MERIT. AT 23:32 04/03/01

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Insert Time	Message
03-Apr-2001 12:59:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/04/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Apr-2001 13:00:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/04/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

03-Apr-2001 13:00:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 04/04/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
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Insert Time	Message
03-Apr-2001 15:18:38	The Real Time prices have been updated in the MIS for 03/28/2001 in hours (00,01,12,)
03-Apr-2001 16:39:13	<p>The NYISO is reserving hours beginning 09:00 - 13:00 and 15:00 - 21:00 in the April 2, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 06:00, 09:00, 11:00, 15:00 - 18:00, 20:00 - 21:00, 23:00 HQ: 06:00, 09:00, 11:00, 15:00 - 18:00, 20:00 - 21:00, 23:00 OH: 06:00, 09:00, 11:00, 15:00 - 18:00, 20:00 - 21:00, 23:00 NE: 06:00, 09:00, 11:00, 15:00 - 18:00, 20:00 - 21:00, 23:00</p> <p>Prices in the April 3, 2001 Day-Ahead Market are correct.</p>
03-Apr-2001 17:22:46	The Real Time prices have been updated in the MIS for 03/29/2001 in hours (17,18,23,)