

NYISO Operational Announcements

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Insert Time	Message
02-Apr-2001 6:21:22	PJM initiated curtailment cut 42 MWs.
02-Apr-2001 8:32:58	04/02/2001 08:25:39 NYISO SCD reserve pick-up executed.
02-Apr-2001 9:03:12	ISO REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY.Y-49 AND Y-50 AT 09:00 04/02/01
02-Apr-2001 10:01:26	ISO REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 10:00 04/02/01

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Insert Time	Message
02-Apr-2001 11:37:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 04/03/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 11:38:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/03/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 11:38:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/03/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 11:38:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/03/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 11:38:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/03/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:22	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 07 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:25	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 08 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Apr-2001 18:46:26	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 09 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:27	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 10 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:28	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 11 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:29	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 12 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:30	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 13 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:32	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 14 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:33	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 15 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Apr-2001 18:46:34	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 16 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:35	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 17 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:36	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 18 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:37	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 19 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:38	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 20 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:39	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 21 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 18:46:40	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 22 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Apr-2001 20:20:40	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 00 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:44	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 01 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:45	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 02 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:47	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 03 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:48	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 04 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:49	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 05 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Apr-2001 20:20:50	Generator: ROSETON___2 scheduled for local reliability in DAM market for 04/03/2001 06 Energy = 350 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
02-Apr-2001 16:15:40	<p data-bbox="317 142 1533 267">The NYISO is reserving hours beginning 01:00, 03:00, 19:00, 20:00, and 22:00 in the April 1, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p data-bbox="317 316 1144 479">PJM: 01:00, 03:00 - 05:00, 12:00 - 16:00, 22:00 - 23:00 HQ: 05:00, 22:00 - 23:00 OH: 05:00, 22:00 - 23:00 NE: 05:00, 22:00 - 23:00</p> <p data-bbox="317 527 1480 568">**NOTE: There was no hour beginning 02:00 due to daylight savings time.**</p> <p data-bbox="317 609 1186 649">Prices in the April 2, 2001 Day-Ahead Market are correct.</p>