

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
01-Apr-2001 5:29:39	PJM initiated curtailment cut 100 MWs.
01-Apr-2001 9:57:30	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 09:55 04/01/01
01-Apr-2001 17:24:04	NYISO Locational based curtailment cut 100 MWs.
01-Apr-2001 23:30:18	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 23:29 04/01/01

### Committed for Reliability

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Insert Time	Message
01-Apr-2001 16:05:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/02/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2001 16:05:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/02/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Apr-2001 16:05:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/02/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

## Market Monitor Notices

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Insert Time	Message
01-Apr-2001 11:48:22	The NYISO is reserving hour beginning 23:00 in the March 31, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 02:00 - 05:00, 19:00 and 23:00 HQ: 05:00, 19:00 and 23:00 OH: 05:00, 19:00 and 23:00 NE: 05:00, 19:00 and 23:00 Prices in the April 1, 2001 Day-Ahead Market are correct.