

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Mar-2001 8:04:13	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 07:58 03/16/01
16-Mar-2001 9:29:31	NYISO Locational based curtailment cut 200 MWs.
16-Mar-2001 13:36:24	TP-LI REQUESTS BARRETT___1, BARRETT___2, FAROCKAWAY___4, GLENWOOD___5 OUT OF MERIT FOR LOCAL SECURITY. NORTHPORT___2 LOST FD FAN (1/2 BOILER) AT 12:55 03/16/01
16-Mar-2001 13:38:01	TP-LI REQUESTS BARRETT___1, BARRETT___2, FAROCKAWAY___4, GLENWOOD___5 NO LONGER OUT OF MERIT. AT 13:20 03/16/01
16-Mar-2001 14:00:13	NYISO Locational based curtailment cut 6 MWs.
16-Mar-2001 17:28:48	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR ISO SECURITY. FOR Y50 AT 17:10 03/16/01
16-Mar-2001 17:29:14	ISO REQUESTS GLENWOOD___5 OUT OF MERIT FOR ISO SECURITY. FOR Y50 AT 17:10 03/16/01
16-Mar-2001 18:32:42	TP-LI REQUESTS HOLTSVILLE_IC___4 OUT OF MERIT FOR LOCAL SECURITY. AT 18:27 03/16/01

16-Mar-2001 19:26:27	ISO REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 19:24 03/16/01
16-Mar-2001 19:26:42	ISO REQUESTS GLENWOOD___5 NO LONGER OUT OF MERIT. AT 19:24 03/16/01
16-Mar-2001 19:33:06	NYISO Locational based curtailment cut 200 MWs.
16-Mar-2001 19:35:13	NYISO Locational based curtailment cut 200 MWs.
16-Mar-2001 19:54:19	TP-LI REQUESTS HOLTSVILLE_IC_4 NO LONGER OUT OF MERIT. AT 19:52 03/16/01
16-Mar-2001 22:06:58	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 22:05 03/16/01
16-Mar-2001 22:23:16	NYISO Locational based curtailment cut 75 MWs.

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Insert Time	Message
16-Mar-2001 10:33:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/17/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-Mar-2001 10:35:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/17/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

16-Mar-2001 10:35:31	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/17/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
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Insert Time	Message
16-Mar-2001 14:49:48	<p>The NYISO is reserving hours beginning 00:00, 04:00 - 06:00, 10:00, 17:00 and 22:00-23:00 in the March 15, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 23:00 HQ: 23:00 OH: 23:00 NE: 23:00</p> <p>Prices in the March 16, 2001 Day-Ahead Market are correct.</p> <p>This e-mail information is a copy of the official posting which can be found at the following address on our website:</p>
16-Mar-2001 17:11:26	The Real Time prices have been updated in the MIS for 03/11/2001 in hours (13,14,15,)