

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
29-Mar-2001 5:49:35	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR LOCAL SECURITY. AT 05:42 03/29/01
29-Mar-2001 6:32:59	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR LOCAL SECURITY. AT 06:30 03/29/01
29-Mar-2001 11:24:52	TP-NM REQUESTS SITHE___MASSENA OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 11:00 03/29/01
29-Mar-2001 11:25:15	TP-NM REQUESTS SITHE___MASSENA NO LONGER OUT OF MERIT. AT 12:00 03/29/01
29-Mar-2001 12:29:53	HQ initiated curtailment cut 475 MWs.
29-Mar-2001 12:40:23	03/29/2001 12:39:36 NYISO SCD reserve pick-up remains active.
29-Mar-2001 12:45:02	03/29/2001 12:29:31 NYISO SCD reserve pick-up executed.
29-Mar-2001 17:52:09	ISO REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 17:49 03/29/01

29-Mar-2001 18:20:33	ISO REQUESTS HOLTSVILLE_IC_6 AND 10 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 18:13 03/29/01
29-Mar-2001 18:29:31	ISO REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT FOR LOCAL SECURITY. Y49/Y50 AT 18:23 03/29/01
29-Mar-2001 20:25:25	ISO REQUESTS HOLTSVILLE_IC_10 NO LONGER OUT OF MERIT. AT 20:25 03/29/01
29-Mar-2001 20:49:10	ISO REQUESTS HOLTSVILLE_IC_9 NO LONGER OUT OF MERIT. AT 20:48 03/29/01
29-Mar-2001 21:13:41	ISO REQUESTS HOLTSVILLE_IC_6 NO LONGER OUT OF MERIT. AT 21:12 03/29/01
29-Mar-2001 22:07:22	ISO REQUESTS WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 22:06 03/29/01
29-Mar-2001 23:39:21	TP-LI REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 23:00 03/29/01

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Insert Time	Message
29-Mar-2001 14:11:25	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:28	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Mar-2001 14:11:30	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:31	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:32	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:33	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:34	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:36	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:37	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Mar-2001 14:11:38	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:39	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:40	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:41	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:43	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:44	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:45	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Mar-2001 14:11:46	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:11:47	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 03/30/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:12:27	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/30/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:12:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/30/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:12:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/30/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:13:49	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/30/2001 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Mar-2001 14:13:50	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/30/2001 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Mar-2001 14:13:52	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/30/2001 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
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Insert Time	Message
29-Mar-2001 15:33:55	<p>The NYISO is reserving hours beginning 12:00, 18:00, 19:00, and 23:00 in the March 28, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 00:00  HQ: 00:00  OH: 00:00  NE: 00:00</p> <p>Prices in the March 29, 2001 Day-Ahead Market are correct.</p>