

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[Back to top](#)

Insert Time	Message
28-Mar-2001 0:19:42	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR LOCAL SECURITY. AT 00:01 03/28/01
28-Mar-2001 0:20:04	TP-LI REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 02:00 03/28/01
28-Mar-2001 5:37:59	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT FOR LOCAL SECURITY. AT 05:28 03/28/01
28-Mar-2001 5:45:14	TP-LI REQUESTS PORT_JEFF_3 NO LONGER OUT OF MERIT. AT 06:00 03/28/01
28-Mar-2001 5:59:04	TP-LI REQUESTS PORT_JEFF_3 NO LONGER OUT OF MERIT. AT 06:00 03/28/01
28-Mar-2001 6:51:30	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR LOCAL SECURITY. AT 06:46 03/28/01
28-Mar-2001 8:22:03	The NYISO has experienced a problem with the HAM posting for 03/28/2001 09:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.

28-Mar-2001 8:30:46	The NYISO has experienced a problem with the HAM posting for 03/28/2001 09:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
28-Mar-2001 17:23:53	PJM initiated curtailment cut 176 MWs.
28-Mar-2001 17:54:34	ISO REQUESTS GILBOA___3 OUT OF MERIT FOR ISO SECURITY. SCHEDULE CHANGE AT 18:00 03/28/01
28-Mar-2001 18:22:50	ISO REQUESTS BARRETT_IC_10 AND 12 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 17:55 03/28/01
28-Mar-2001 18:23:21	ISO REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 17:55 03/28/01
28-Mar-2001 18:23:42	ISO REQUESTS GILBOA___3 NO LONGER OUT OF MERIT. AT 18:20 03/28/01
28-Mar-2001 18:39:12	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR LOCAL SECURITY. 69KV CONTINGENCY AT 18:36 03/28/01
28-Mar-2001 19:20:49	ISO REQUESTS BARRETT_IC_12 NO LONGER OUT OF MERIT. AT 19:19 03/28/01
28-Mar-2001 19:30:00	ISO REQUESTS BARRETT_IC_10 NO LONGER OUT OF MERIT. AT 19:29 03/28/01
28-Mar-2001 19:30:16	ISO REQUESTS HOLTSVILLE_IC_7 NO LONGER OUT OF MERIT. AT 19:29 03/28/01
28-Mar-2001 21:39:01	TP-LI REQUESTS WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 21:38 03/28/01
28-Mar-2001 23:15:50	TP-LI REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 23:13 03/28/01
28-Mar-2001 23:16:22	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR LOCAL SECURITY. AT 22:00 03/28/01

28-Mar-2001 23:58:24	TP-LI REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 23:59 03/28/01
-------------------------	--

**Committed for
Reliability**

[Back to top](#)

Insert Time	Message
28-Mar-2001 0:14:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 0:14:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 0:14:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 0:14:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 0:14:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = 0 MW.

28-Mar-2001 16:04:31	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/29/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 16:04:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/29/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 16:05:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 16:05:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 16:05:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
28-Mar-2001 16:05:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
28-Mar-2001 14:06:02	The Real Time prices have been updated in the MIS for 03/23/2001 in hours (07,08,)
28-Mar-2001 15:57:28	The NYISO is reserving hours beginning 05:00-10:00 and 14:00-20:00 in the March 27, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 00:00, 05:00, and 23:00 HQ: 00:00, 05:00, 07:00, and 23:00 OH: 00:00, 05:00, and 23:00 NE: 00:00, 05:00, and 23:00 Prices in the March 28, 2001 Day-Ahead Market are correct.