

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
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Dispatcher Notices

[Back to top](#)

Insert Time	Message
19-Mar-2001 4:30:18	NYISO Locational based curtailment cut 65 MWs.
19-Mar-2001 6:21:39	NYISO Locational based curtailment cut 18 MWs.
19-Mar-2001 7:27:26	PJM initiated curtailment cut 100 MWs.
19-Mar-2001 10:05:44	TP-LI REQUESTS BARRETT_IC_12 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 10:00 03/19/01
19-Mar-2001 12:08:02	TP-LI REQUESTS BARRETT_IC_12 NO LONGER OUT OF MERIT. AT 12:00 03/19/01
19-Mar-2001 12:50:37	03/19/2001 12:40:16 NYISO SCD reserve pick-up executed.
19-Mar-2001 14:44:50	ISO REQUESTS GILBOA___2 OUT OF MERIT FOR ISO SECURITY. AT 14:42 03/19/01
19-Mar-2001 14:46:04	ISO REQUESTS GILBOA___4 OUT OF MERIT FOR ISO SECURITY. AT 14:45 03/19/01

19-Mar-2001 14:47:55	NYISO Interface based curtailment cut 260 MWs., Impact on selected interface CENT EAST is: 200 MWs.
19-Mar-2001 14:54:18	NYISO Interface based curtailment cut 260 MWs., Impact on selected interface CENT EAST is: 200 MWs.
19-Mar-2001 14:56:32	ISO REQUESTS GILBOA___2 AND 4 NO LONGER OUT OF MERIT. AT 14:54 03/19/01
19-Mar-2001 15:03:13	NYISO Locational based curtailment cut 28 MWs.
19-Mar-2001 16:51:07	ISO REQUESTS BARRETT___1 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 16:48 03/19/01
19-Mar-2001 16:53:49	ISO REQUESTS HOLTSVILLE_IC_6 AND 10 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 16:52 03/19/01
19-Mar-2001 18:02:53	ISO REQUESTS HOLTSVILLE_IC_1 AND 9 OUT OF MERIT FOR ISO SECURITY. Y49/Y50 AT 18:00 03/19/01
19-Mar-2001 20:27:36	ISO REQUESTS HOLTSVILLE_IC_9 NO LONGER OUT OF MERIT. AT 20:26 03/19/01
19-Mar-2001 21:17:08	ISO REQUESTS HOLTSVILLE_IC_6 NO LONGER OUT OF MERIT. AT 21:16 03/19/01
19-Mar-2001 21:24:32	ISO REQUESTS HOLTSVILLE_IC_1 NO LONGER OUT OF MERIT. AT 21:24 03/19/01
19-Mar-2001 21:37:01	ISO REQUESTS HOLTSVILLE_IC_10 NO LONGER OUT OF MERIT. AT 21:36 03/19/01
19-Mar-2001 22:04:11	ISO REQUESTS BARRETT___1 NO LONGER OUT OF MERIT. AT 22:03 03/19/01

Insert Time	Message
19-Mar-2001 13:00:52	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 06 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:54	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 07 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:55	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 08 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:56	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 09 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:57	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 10 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:58	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 11 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:00:59	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 12 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

19-Mar-2001 13:01:00	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 13 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:01	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 14 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:02	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 15 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:03	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 16 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:04	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 17 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:05	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 18 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:07	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 19 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

19-Mar-2001 13:01:08	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 20 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Mar-2001 13:01:09	Generator: ROSETON___2 scheduled for local reliability in DAM market for 03/20/2001 21 Energy = 200 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[Back to top](#)

Insert Time	Message
19-Mar-2001 16:16:59	The NYISO is reserving hours beginning 18:00 and 21:00 in the March 18, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: none HQ: none OH: none NE: none Prices in the March 19, 2001 Day-Ahead Market are correct.
19-Mar-2001 17:58:31	The Real Time prices have been updated in the MIS for 03/13/2001 in hours (17,18,)