

NYISO Operational Announcements

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Dispatcher Notices

[Back to top](#)

| Insert Time | Message |
|-------------------------|---|
| 07-Mar-2001 1:11:30 | RAVENSWOOD UNIT 3 PLANT OPERATOR VIA CON EDISON REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR MECHANICAL PROBLEM AT 00:57 03/07/01 |
| 07-Mar-2001 7:40:43 | TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. FOR ASTORIA EAST LOAD POCKET AT 07:26 03/07/01 |
| 07-Mar-2001 7:54:52 | TP-LI REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 07:47 03/07/01 |
| 07-Mar-2001 9:13:51 | TP-LI REQUESTS NORTHPORT___1 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:00 03/07/01 |
| 07-Mar-2001 9:50:49 | TP-LI REQUESTS HOLTSVILLE_IC_2 NO LONGER OUT OF MERIT. DMNC COMPLETED AT 09:00 03/07/01 |
| 07-Mar-2001 9:57:49 | TP-RGE REQUESTS BEEBEE_GT_13 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:43 03/07/01 |
| 07-Mar-2001 11:09:54 | TP-LI REQUESTS SOUTH HAMPTN___IC OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 10:00 03/07/01 |
| 07-Mar-2001 11:17:23 | TP-RGE REQUESTS BEEBEE_GT_13 NO LONGER OUT OF MERIT. DMNC TESTING COMPLETED AT 11:15 03/07/01 |

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| 07-Mar-2001 13:45:46 | TP-LI REQUESTS NORTHPORT___1 NO LONGER OUT OF MERIT. DMNC TESTING COMPLETED AT 13:00 03/07/01 |
| 07-Mar-2001 13:47:05 | TP-LI REQUESTS SOUTH HAMPTN___IC NO LONGER OUT OF MERIT. DMNC TESTING COMPLETED AT 11:45 03/07/01 |
| 07-Mar-2001 13:48:01 | TP-LI REQUESTS BARRETT_IC_10 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 13:00 03/07/01 |
| 07-Mar-2001 13:49:17 | TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 13:00 03/07/01 |
| 07-Mar-2001 15:49:30 | REQUESTS RAVENSWOOD___1 OUT OF MERIT, REQUESTED BY THE MARKET ENTITY AT 15:00 03/07/01 |
| 07-Mar-2001 16:25:48 | NYISO Locational based curtailment cut 200 MWs. |
| 07-Mar-2001 16:44:37 | REQUESTS RAVENSWOOD___1 NO LONGER OUT OF MERIT. AT 16:00 03/07/01 |
| 07-Mar-2001 23:51:47 | TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 23:45 03/07/01 |

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[Back to top](#)

| Insert Time | Message |
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| 07-Mar-2001 12:32:46 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/08/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:34:24 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/08/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:34:25 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/08/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:34:26 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/08/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:35:04 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/08/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:35:05 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/08/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:35:06 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/08/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 07-Mar-2001 12:36:00 | Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/08/2001 21 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:36:01 | Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/08/2001 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 07-Mar-2001 12:36:02 | Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/08/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

Market Monitor Notices

[Back to top](#)

| Insert Time | Message |
|-------------------------|--|
| 07-Mar-2001 14:59:05 | The NYISO is reserving hours beginning 07:00 - 09:00, 11:00, 12:00 and 16:00 - 19:00 in the March 06, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices: PJM: 06:00, 07:00, 12:00, 20:00 and 23:00 HQ: 06:00, 07:00, 12:00, 20:00 and 23:00 OH: 06:00, 07:00, 12:00, 20:00 and 23:00 NE: 06:00, 07:00, 12:00, 20:00 and 23:00 Prices in the March 07, 2001 Day-Ahead Market are correct. |
| 07-Mar-2001 17:25:12 | The Real Time prices have been updated in the MIS for 03/01/2001 in hours (01,02,03,04,15,16,22,17,) |
| 07-Mar-2001 19:01:36 | The Average Real Time prices have been updated in the MIS for 03/01/2001 in hours (01,02,03,04,15,16,22,17,) |