

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[Back to top](#)

Insert Time	Message
08-Mar-2001 0:02:09	TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 20:35 03/07/01
08-Mar-2001 5:10:55	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. RIVERHEAD BUS O/S AT 05:08 03/08/01
08-Mar-2001 6:05:13	TP-NM REQUESTS INDECK___ILION OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 06:03 03/08/01
08-Mar-2001 9:46:22	TP-LI REQUESTS EAST HAMPTON___GT NO LONGER OUT OF MERIT. AT 08:51 03/08/01
08-Mar-2001 9:47:07	TP-RGE REQUESTS ROCHESTER_9_IC OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:35 03/08/01
08-Mar-2001 10:23:43	TP-LI REQUESTS PORT_JEFF_IC OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 10:00 03/08/01
08-Mar-2001 11:25:49	TP-NM REQUESTS INDECK___ILION NO LONGER OUT OF MERIT. AT 10:20 03/08/01
08-Mar-2001 11:26:30	TP-RGE REQUESTS ROCHESTER_9_IC NO LONGER OUT OF MERIT. AT 11:00 03/08/01

08-Mar-2001 14:52:53	TP-CE REQUESTS RAVENSWOOD_GT_4 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:05 03/08/01
08-Mar-2001 14:53:15	TP-CE REQUESTS RAVENSWOOD_GT_4 NO LONGER OUT OF MERIT. AT 10:05 03/08/01
08-Mar-2001 14:53:47	TP-CE REQUESTS RAVENSWOOD_GT_5 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 13:15 03/08/01
08-Mar-2001 14:54:17	TP-CE REQUESTS RAVENSWOOD_GT_5 NO LONGER OUT OF MERIT. AT 14:15 03/08/01
08-Mar-2001 14:54:42	TP-CE REQUESTS RAVENSWOOD_GT_1 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 14:15 03/08/01
08-Mar-2001 15:20:12	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY. CENT-EAST, NE GEN CTGY AT 15:12 03/08/01
08-Mar-2001 15:20:45	ISO REQUESTS NIAGARA____ NO LONGER OUT OF MERIT. AT 15:18 03/08/01
08-Mar-2001 15:46:32	TP-CE REQUESTS RAVENSWOOD_GT_1 NO LONGER OUT OF MERIT. AT 15:20 03/08/01
08-Mar-2001 16:26:24	NYISO Locational based curtailment cut 72 MWs.
08-Mar-2001 18:21:11	TP-CE REQUESTS ASTORIA_GT_GRP2 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 18:08 03/08/01
08-Mar-2001 19:57:57	TP-CE REQUESTS ASTORIA_GT2_4 NO LONGER OUT OF MERIT. AT
08-Mar-2001 20:09:06	TP-CE REQUESTS ASTORIA_GT2_3 NO LONGER OUT OF MERIT. AT

Insert Time	Message
08-Mar-2001 11:31:11	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:31:13	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:32:14	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/09/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:32:15	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:32:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:32:55	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:32:56	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:34:30	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:31	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:32	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:33	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:35	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:36	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:37	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:34:38	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:39	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:40	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:44	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:34:46	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:47	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:48	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:49	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:50	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:51	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:52	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 03/09/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:34:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:34:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:35:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:35:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 11:35:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 11:35:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Mar-2001 14:44:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/09/2001 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Mar-2001 14:45:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/09/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
-------------------------	--

Market Monitor Notices

[Back to top](#)

Insert Time	Message
08-Mar-2001 11:43:54	<p>The NYISO is reserving hours beginning 06:00, 07:00, 12:00, 17:00, 18:00 and 22:00 in the March 07, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 05:00 HQ: 05:00 and 09:00 OH: 05:00 NE: 05:00</p> <p>Prices in the March 08, 2001 Day-Ahead Market are correct.</p>
08-Mar-2001 16:02:03	The Real Time prices have been updated in the MIS for 03/03/2001 in hours (00,01,02,03,04,05,12,13,14,21,22,23,)
08-Mar-2001 16:53:55	The Average Real Time prices have been updated in the MIS for 03/03/2001 in hours (00,01,02,03,04,05,12,13,14,21,22,23,)
08-Mar-2001 17:33:27	The Real Time prices have been updated in the MIS for 03/02/2001 in hours (02,03,04,17,18,22,01,)
08-Mar-2001 18:53:30	The Average Real Time prices have been updated in the MIS for 03/02/2001 in hours (02,03,04,17,18,22,01,)