

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Feb-2001 0:05:20	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 00:05 02/06/01
06-Feb-2001 1:13:55	ISO REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 01:13 02/06/01
06-Feb-2001 1:16:49	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 01:15 02/06/01
06-Feb-2001 1:22:18	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT AT 01:17 02/06/01
06-Feb-2001 5:26:54	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 05:25 02/06/01
06-Feb-2001 5:35:55	ISO REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 05:34 02/06/01
06-Feb-2001 6:10:06	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT FOR ISO SECURITY. AT 05:55 02/06/01
06-Feb-2001 6:10:24	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT FOR ISO SECURITY. AT 05:55 02/06/01

06-Feb-2001 6:15:18	ISO REQUESTS PORT_JEFF_3 NO LONGER OUT OF MERIT. AT 06:13 02/06/01
06-Feb-2001 6:15:33	ISO REQUESTS PORT_JEFF_4 NO LONGER OUT OF MERIT. AT 06:13 02/06/01
06-Feb-2001 7:46:20	TP-LI REQUESTS NORTHPORT___1 AND 4 OUT OF MERIT FOR LOCAL SECURITY. ON 69KV SYSTEM AT 07:43 02/06/01
06-Feb-2001 8:26:17	NYISO Locational based curtailment cut 250 MWs.
06-Feb-2001 9:00:44	TP-CE REQUESTS GOWANUS_GT 1_GRP OUT OF MERIT FOR LOCAL SECURITY. 138KV LOAD POCKET AT 09:00 02/06/01
06-Feb-2001 9:10:48	TP-CE REQUESTS ASTORIA GT2___ OUT OF MERIT FOR LOCAL SECURITY. 138KV LOAD POCKET AT 09:00 02/06/01
06-Feb-2001 12:10:25	TP-CE REQUESTS GOWANUS_GT 1_GRP NO LONGER OUT OF MERIT. AT 12:08 02/06/01
06-Feb-2001 13:02:00	TP-LI REQUESTS NORTHPORT___3 AND 4 NO LONGER OUT OF MERIT. AT 12:51 02/06/01
06-Feb-2001 13:02:50	TP-CE REQUESTS GOWANUS_GT 2_GRP OUT OF MERIT FOR LOCAL SECURITY. 138KV LOAD POCKET AT 13:00 02/06/01
06-Feb-2001 13:12:47	TP-CE REQUESTS GOWANUS_GT 2_GRP NO LONGER OUT OF MERIT. AT 13:10 02/06/01
06-Feb-2001 13:40:40	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR LOCAL SECURITY. 69KV CONTINGENCY AT 13:35 02/06/01
06-Feb-2001 16:36:09	ISO REQUESTS GILBOA___2 OUT OF MERIT EVENING LOAD P/U AT 17:00 02/06/01
06-Feb-2001 16:39:44	ISO REQUESTS GILBOA___2 NO LONGER OUT OF MERIT. AT 17:00 02/06/01

06-Feb-2001 16:40:12	ISO REQUESTS GILBOA___3 OUT OF MERIT EVENING LOAD P/U AT 17:00 02/06/01
06-Feb-2001 17:22:42	ISO REQUESTS GILBOA___3 NO LONGER OUT OF MERIT. AT 17:28 02/06/01
06-Feb-2001 17:38:01	ISO REQUESTS HOLTSVILLE_IC_3 AND 5 OUT OF MERIT FOR LOCAL SECURITY. Y-49 AT 17:36 02/06/01
06-Feb-2001 17:40:56	TP-CE REQUESTS ASTORIA GT4___ OUT OF MERIT FOR LOCAL SECURITY. 138KV LOAD POCKET AT 17:38 02/06/01
06-Feb-2001 17:44:32	TP-CE REQUESTS ASTORIA GT3___ INSTEAD OF GROUP 4 OUT OF MERIT FOR LOCAL SECURITY. AT 17:38 02/06/01
06-Feb-2001 19:54:08	ISO REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR ISO SECURITY. AT 20:00 02/06/01
06-Feb-2001 20:28:38	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 20:23 02/06/01
06-Feb-2001 21:00:55	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. AT 20:55 02/06/01
06-Feb-2001 21:02:29	ISO REQUESTS HOLTSVILLE_IC_3 NO LONGER OUT OF MERIT. AT 20:55 02/06/01
06-Feb-2001 21:02:53	ISO REQUESTS HOLTSVILLE_IC_5 NO LONGER OUT OF MERIT. AT 20:55 02/06/01
06-Feb-2001 21:47:16	ISO REQUESTS WADING RIVER_IC_1 NO LONGER OUT OF MERIT. AT 21:45 02/06/01
06-Feb-2001 21:47:56	TP-CE REQUESTS ASTORIA_GT3_1 NO LONGER OUT OF MERIT. AT 21:45 02/06/01, ALL OF GROUP 3 BACK IN MERIT.
06-Feb-2001 23:51:54	TP-CE REQUESTS ASTORIA_GT'S GROUP 2 NO LONGER OUT OF MERIT. AT 23:50 02/06/01

Insert Time	Message
06-Feb-2001 15:20:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:20:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:20:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:20:54	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:20:55	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:20:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/07/2001 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Feb-2001 15:21:26	Generator: BARRETT__1 scheduled for local reliability in DAM market for 02/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:21:27	Generator: BARRETT__1 scheduled for local reliability in DAM market for 02/07/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:21:56	Generator: BARRETT__2 scheduled for local reliability in DAM market for 02/07/2001 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:21:57	Generator: BARRETT__2 scheduled for local reliability in DAM market for 02/07/2001 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:22:27	Generator: BARRETT__2 scheduled for local reliability in DAM market for 02/07/2001 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:22:28	Generator: BARRETT__2 scheduled for local reliability in DAM market for 02/07/2001 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:22:29	Generator: BARRETT__2 scheduled for local reliability in DAM market for 02/07/2001 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Feb-2001 15:22:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/07/2001 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:22:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/07/2001 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:22:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/07/2001 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 02/07/2001 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 02/07/2001 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 02/07/2001 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:29	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 02/07/2001 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Feb-2001 15:23:30	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 02/07/2001 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:31	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 02/07/2001 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:32	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 02/07/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:33	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 02/07/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:23:34	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 02/07/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:05	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:06	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Feb-2001 15:24:07	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:08	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:09	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:10	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:11	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:12	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Feb-2001 15:24:13	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 02/07/2001 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Feb-2001 15:25:06	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 02/07/2001 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
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Insert Time	Message
06-Feb-2001 13:53:45	The NYISO is releasing all hours in the February 04, 2001 Day-Ahead Market. All prices for all hours are correct.
06-Feb-2001 14:59:42	The Real Time prices have been updated in the MIS for 02/02/2001 in hours (00,01,02,03,04,05,19,20,)
06-Feb-2001 15:14:59	<p>The NYISO is reserving hours beginning 01:00, 05:00, 11:00 - 17:00 and 21:00 in the February 5, 2001 Real-Time Market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 00:00 - 04:00 and 10:00 HQ: 04:00, 10:00 and 18:00 OH: 04:00 and 10:00 NE: 04:00 and 10:00</p> <p>Prices in the February 6, 2001 Day-Ahead Market are correct.</p>
06-Feb-2001 16:16:37	The Real Time prices have been updated in the MIS for 02/03/2001 in hours (00,01,02,03,04,05,06,07,14,16,17,22,23,)