

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[Back to top](#)

Insert Time	Message
29-Nov-2000 6:30:29	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR LOCAL SECURITY. AT 06:27 11/29/00
29-Nov-2000 7:10:00	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 07:08 11/29/00
29-Nov-2000 7:20:16	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 07:18 11/29/00
29-Nov-2000 8:20:31	HQ initiated curtailment cut 300 MWs.
29-Nov-2000 8:23:57	TP-NM REQUESTS SITHE___STERLING OUT OF MERIT FOR LOCAL SECURITY. AT 07:00 11/29/00
29-Nov-2000 10:18:36	TP-NM REQUESTS SITHE___STERLING NO LONGER OUT OF MERIT. AT 10:00 11/29/00
29-Nov-2000 10:34:25	PJM initiated curtailment cut 150 MWs.
29-Nov-2000 12:50:11	NYISO Locational based curtailment cut 217 MWs. Line Flow Contingency

29-Nov-2000 15:01:23	TP-NYPA REQUESTS POLETTI____ OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 15:00 11/29/00
29-Nov-2000 16:48:22	ISO REQUESTS GILBOA___2 OUT OF MERIT FOR ISO SECURITY. SPIN NO LOAD, FOR 10 MIN SYNC AT 16:30 11/29/00
29-Nov-2000 16:52:18	ISO REQUESTS GILBOA___3 OUT OF MERIT FOR ISO SECURITY. AT 16:50 11/29/00
29-Nov-2000 17:11:50	ISO REQUESTS GILBOA___3 NO LONGER OUT OF MERIT. AT 17:00 11/29/00
29-Nov-2000 17:14:43	TP-CE REQUESTS NARROWS_GT2_GRP OUT OF MERIT FOR LOCAL SECURITY. AT 17:12 11/29/00
29-Nov-2000 17:47:06	TP-CE REQUESTS ASTORIA_GT4_1 AND ASTORIA_GT4_2 OUT OF MERIT FOR LOCAL SECURITY. AT 17:42 11/29/00
29-Nov-2000 18:14:14	ISO REQUESTS GILBOA___2 NO LONGER OUT OF MERIT. AT 18:13 11/29/00
29-Nov-2000 19:00:17	TP-NYPA REQUESTS POLETTI____ NO LONGER OUT OF MERIT. AT
29-Nov-2000 20:17:52	TP-CE REQUESTS NARROWS_GT2_GRP NO LONGER OUT OF MERIT. AT
29-Nov-2000 20:24:02	NYISO Locational based curtailment cut 61 MWs.
29-Nov-2000 20:46:50	TP-CE REQUESTS ASTORIA_GT4_1 NO LONGER OUT OF MERIT. AT 20:42 11/29/00
29-Nov-2000 20:47:18	TP-CE REQUESTS ASTORIA_GT4_2 NO LONGER OUT OF MERIT. AT 20:42 11/29/00
29-Nov-2000 20:52:58	NYISO Locational based curtailment cut 61 MWs. PJM cut for their ramp.

29-Nov-2000 21:49:09	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 21:49 11/29/00
-------------------------	---

**Committed for
Reliability**

[Back to top](#)

Insert Time	Message
29-Nov-2000 8:13:05	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/29/2000 10 Energy = 54 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:08	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/29/2000 11 Energy = 54 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:09	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/29/2000 12 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:10	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/29/2000 13 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:11	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/29/2000 14 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 8:13:12	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 15 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:13	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 16 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:14	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 17 Energy = 53 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:16	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 18 Energy = 54 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:17	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 19 Energy = 54 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 8:13:18	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/29/2000 20 Energy = 54 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:37	Generator: FAR ROCKAWAY__4 scheduled for local reliability in DAM market for 11/30/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 11:58:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 11:58:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/30/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 12:01:29	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/30/2000 21 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:01:30	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/30/2000 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:01:31	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/30/2000 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:03:15	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:03:16	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:03:17	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:03:18	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 12:03:19	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 04 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:03:20	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/30/2000 05 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 12:06:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 12:06:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/30/2000 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:18	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 07 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:19	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 08 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:21	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 09 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:22	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 10 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 15:59:23	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 11 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:24	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 12 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 13 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 14 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:27	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 15 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:28	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 16 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:29	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 11/30/2000 17 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Nov-2000 15:59:30	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 18 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 19 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Nov-2000 15:59:32	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 11/30/2000 20 Energy = 55 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[Back to top](#)

Insert Time	Message
29-Nov-2000 12:42:02	The Real Time prices have been updated in the MIS for 11/23/2000 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23,)
29-Nov-2000 13:24:28	The NYISO is reserving hours beginning 1600 and 2200 in the 28 November 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices: PJM: 700, 1100, 2300 HQ: 600 - 700, 1600 - 1900, 2300 NE: 700, 2300 OH: 700, 2300. Prices in the 29 November 2000 Day-Ahead market are correct.
29-Nov-2000 14:21:28	Notice: The Average Real Time prices have been updated in the MIS for 11/23/2000 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23,)
29-Nov-2000 17:53:02	The Real Time prices have been updated in the MIS for 11/24/2000 in hours (00,01,02,03,04,05,06,07,10,11,12,13,14,15,16,17,18,19,20,21,22,23,)

