

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
15-Nov-2000 2:28:11	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY. AT 02:25 11/15/00
15-Nov-2000 2:28:26	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 02:25 11/15/00
15-Nov-2000 4:02:33	TP-LI REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 04:00 11/15/00
15-Nov-2000 4:02:47	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 04:00 11/15/00
15-Nov-2000 5:24:00	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY. AT 05:23 11/15/00
15-Nov-2000 5:24:13	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 05:23 11/15/00
15-Nov-2000 6:08:57	***** CORRECTION :TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 05:23 11/15/00 - WAS PREVIOUSLY STATED AS NO LONGER OOM.
15-Nov-2000 6:09:25	TP-LI REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 06:00 11/15/00

15-Nov-2000 6:09:42	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 06:00 11/15/00
15-Nov-2000 7:33:36	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR LOCAL SECURITY. AT 07:30 11/15/00
15-Nov-2000 7:34:05	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 07:31 11/15/00
15-Nov-2000 8:07:05	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 08:05 11/15/00
15-Nov-2000 9:06:20	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. 36312 CONTINGENCY AT 09:04 11/15/00
15-Nov-2000 16:06:50	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. W89/W90 CONTINGENCY AT 16:03 11/15/00
15-Nov-2000 21:10:10	ISO REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR ISO SECURITY. AT 21:04 11/15/00
15-Nov-2000 21:26:54	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 21:25 11/15/00
15-Nov-2000 21:31:11	ISO REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 21:30 11/15/00
15-Nov-2000 22:27:37	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 22:24 11/15/00
15-Nov-2000 23:18:26	ISO REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY. AT 23:13 11/15/00 AT 305MW FOR 462 / 463 OVER POST CONTINGENCY.
15-Nov-2000 23:19:08	ISO REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 23:13 11/15/00 AT 165MW FOR 462 / 463 OVER POST CONTINGENCY.
15-Nov-2000 23:44:06	ISO REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 23:42 11/15/00

Insert Time	Message
15-Nov-2000 12:31:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/15/2000 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/15/2000 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/15/2000 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/15/2000 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

15-Nov-2000 12:31:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2000 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

15-Nov-2000 12:31:31	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:32	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 10 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:33	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 11 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:34	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 12 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:35	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 13 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 12:31:36	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 11/16/2000 14 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:42:47	Generator: NORTHPORT__4 scheduled for local reliability in DAM market for 11/16/2000 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

15-Nov-2000 14:42:49	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/16/2000 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:42:50	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/16/2000 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:42:51	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/16/2000 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:42:52	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/16/2000 04 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:43:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:43:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:43:41	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

15-Nov-2000 14:43:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:43:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:43:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:44:05	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/16/2000 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

15-Nov-2000 14:45:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:45:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/16/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
15-Nov-2000 14:46:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/16/2000 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.



Insert Time	Message
15-Nov-2000 16:41:46	The NYISO is reserving hours beginning 800 and 1300 in the 14 November 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices: PJM: 000 - 600, 1200 - 1400, 1600, 1900, 2300 OH: 100. 400 - 500, 1600, 1900 HQ: 100. 400 - 500, 1600, 1900 NE: 100. 400 - 500, 1600, 1900. Prices in the 15 November 2000 Day-Ahead market are correct.
15-Nov-2000 16:52:58	The Real Time prices have been updated in the MIS for 11/09/2000 in hours (00,01,02,03,04,05,06,07,08,11,12,13,16,17,18,19,20,21,22,23,)
15-Nov-2000 17:54:01	Notice: The Average Real Time prices have been updated in the MIS for 11/09/2000 in hours (00,01,02,03,04,05,06,07,08,11,12,13,16,17,18,19,20,21,22,23,)
15-Nov-2000 18:21:19	The Real Time prices have been updated in the MIS for 11/10/2000 in hours (00,01,02,03,04,05,06,07,08,09,14,15,21,22,23,)
15-Nov-2000 19:23:35	The Real Time prices have been updated in the MIS for 11/11/2000 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,20,21,22,23,)
15-Nov-2000 20:31:05	Notice: The Average Real Time prices have been updated in the MIS for 11/10/2000 in hours (00,01,02,03,04,05,06,07,08,09,14,15,21,22,23,)
15-Nov-2000 21:00:38	Notice: The Average Real Time prices have been updated in the MIS for 11/11/2000 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,20,21,22,23,)