

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Nov-2000 9:30:49	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 09:28 11/07/00
07-Nov-2000 10:34:36	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 10:29 11/07/00
07-Nov-2000 11:45:39	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 11:43 11/07/00
07-Nov-2000 15:39:40	NYISO Locational based curtailment cut 47 MWs.
07-Nov-2000 16:09:03	NYISO Locational based curtailment cut 278 MWs.
07-Nov-2000 16:31:47	NYISO Locational based curtailment cut 307 MWs. HQ cut 307 MW's as SVC 1 is unavailable.
07-Nov-2000 17:43:57	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT TO GET MORE GEN FOR LI AT 17:13 11/07/00
07-Nov-2000 21:44:29	NPX initiated curtailment cut 100 MWs. NE cut for unit commitment

07-Nov-2000 21:50:32	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 21:39 11/07/00
07-Nov-2000 21:56:48	ISO REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 21:56 11/07/00

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Insert Time	Message
07-Nov-2000 15:49:59	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:50:01	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:50:02	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:50:03	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:50:04	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 04 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Nov-2000 15:50:05	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/08/2000 05 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:51:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/08/2000 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Nov-2000 15:52:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:52:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:53:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:53:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:53:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:54:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:54:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Nov-2000 15:54:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:54:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:54:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2000 15:54:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
07-Nov-2000 13:18:55	The Real Time prices have been updated in the MIS for 11/01/2000 in hours (00,01,04,05,06,07,09,10,12,13,14,15,16,17,21,22,23,)
07-Nov-2000 13:44:33	Notice: The Average Real Time prices have been updated in the MIS for 11/01/2000 in hours (00,01,04,05,06,07,09,10,12,13,14,15,16,17,21,22,23,)

07-Nov-2000 15:50:09	<p>The NYISO is reserving hours beginning 600, 800, 1300, 1700, and 2300 in the 06 November 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 000 - 500, 700, 1600, 2100 - 2300</p> <p>OH: 700, 2300</p> <p>HQ: 700, 2300</p> <p>NE: 700, 2300.</p> <p>Prices in the 07 November 2000 Day-Ahead market are correct.</p>
07-Nov-2000 16:34:38	<p>The Real Time prices have been updated in the MIS for 11/02/2000 in hours (00,01,02,03,04,05,06,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23,)</p>
07-Nov-2000 17:49:38	<p>Notice:</p> <p>The Average Real Time prices have been updated in the MIS for 11/02/2000 in hours (00,01,02,03,04,05,06,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23,)</p>