

NYISO Operational Announcements

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Dispatcher Notices

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| 16-Nov-2000 0:19:09 | ISO REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 00:16 11/16/00 |
| 16-Nov-2000 6:51:05 | NYISO Ramp-Out curtailment cut 419 MWs. Central East Interface |
| 16-Nov-2000 14:13:31 | TP-CE REQUESTS ASTORIA___3 AND RAVENSWOOD_2 OUT OF MERIT FOR LOCAL SECURITY. AT 14:09 11/16/00 |
| 16-Nov-2000 15:24:10 | TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT NYISO RESERVE AT 15:21 11/16/00 |
| 16-Nov-2000 19:33:03 | PJM initiated curtailment cut 200 MWs. Ramp Limit Cut for large ramp due at 20:00. |
| 16-Nov-2000 20:21:15 | TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 23:06 11/15/00 |
| 16-Nov-2000 20:21:41 | TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 13:10 11/16/00 |
| 16-Nov-2000 21:20:50 | TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 20:53 11/16/00 |

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| 16-Nov-2000 21:37:19 | TP-CE REQUESTS ASTORIA_GT3_1 OUT OF MERIT FOR LOCAL SECURITY. AT 20:56 11/16/00, ENTIRE GROUP @ 123MW |
| 16-Nov-2000 21:37:54 | TP-CE REQUESTS ASTORIA_GT4_1 OUT OF MERIT FOR LOCAL SECURITY. AT 20:56 11/16/00, ENTIRE GROUP @ 160MW |
| 16-Nov-2000 22:07:11 | TP-CE REQUESTS ASTORIA_GT4_1 NO LONGER OUT OF MERIT. AT 21:59 11/16/00, ALL OF GROUP 4 GT'S. |
| 16-Nov-2000 22:07:36 | TP-CE REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR LOCAL SECURITY. AT 20:53 11/16/00 |
| 16-Nov-2000 22:08:04 | TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 21:05 11/16/00 |
| 16-Nov-2000 22:19:10 | TP-CE REQUESTS ASTORIA_GT3_1 NO LONGER OUT OF MERIT. AT 22:17 11/16/00, ALL OF GROUP 3 GT'S. |
| 16-Nov-2000 22:37:22 | TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 22:31 11/16/00 |
| 16-Nov-2000 22:37:44 | TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 22:31 11/16/00 |

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| 16-Nov-2000 11:41:41 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/16/2000 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:41:42 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/16/2000 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:41:43 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/16/2000 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:41:44 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/16/2000 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:41:45 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/16/2000 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:43:58 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:43:59 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 11:44:01 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:44:02 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:44:03 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:44:04 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:44:05 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:44:24 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2000 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:31 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 11:45:32 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:33 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:34 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:35 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:36 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:38 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:39 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 11:45:40 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:41 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:42 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:43 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:44 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:45 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:45:46 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 11:45:47 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/17/2000 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:32 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:33 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:34 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:35 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:37 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:38 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 11:46:39 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 11:46:57 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/17/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:14 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:15 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:17 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:18 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:19 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 12:28:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:22 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:23 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 16-Nov-2000 12:28:24 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/17/2000 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 16-Nov-2000 16:23:14 | <p>The NYISO is reserving hours beginning 200, 1700, and 2100 in the November 15 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 000 - 600, 1400, 2200 - 2300 OH: 600 HQ: 600 NE: 600.</p> <p>In the November 16 2000 Day-Ahead market the following hours are being reserved to verify prices: 1100 - 1600 and 2100 - 2300.</p> |