

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
06-Nov-2000 7:41:00	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 07:38 11/06/00
06-Nov-2000 8:31:01	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. UPPER 138KV LOAD POCKET AT 08:27 11/06/00
06-Nov-2000 9:43:21	ISO REQUESTS NIAGARA_____ OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 09:41 11/06/00
06-Nov-2000 12:59:26	ISO REQUESTS NIAGARA_____ NO LONGER OUT OF MERIT. AT 13:00 11/06/00
06-Nov-2000 14:54:07	ISO REQUESTS HUNTLEY___64 OUT OF MERIT FOR ACCIDENTAL DERATE IN BME HB15 AT 15:00 11/06/00
06-Nov-2000 16:08:16	ISO REQUESTS HUNTLEY___64 NO LONGER OUT OF MERIT. AT 16:00 11/06/00
06-Nov-2000 16:43:32	ISO REQUESTS GILBOA___4 OUT OF MERIT FOR EVENING LOAD PICK UP AT 17:00 11/06/00
06-Nov-2000 17:26:38	ISO REQUESTS GILBOA___4 NO LONGER OUT OF MERIT. AT 17:25 11/06/00

06-Nov-2000 20:29:57	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 20:28 11/06/00
06-Nov-2000 20:30:25	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 20:28 11/06/00

## Committed for Reliability

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Insert Time	Message
06-Nov-2000 12:19:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/07/2000 00 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:19:54	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/07/2000 01 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:19:55	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/07/2000 02 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:19:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/07/2000 03 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:20:46	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/07/2000 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Nov-2000 12:21:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:21:55	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Nov-2000 12:22:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/07/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:23:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/07/2000 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Nov-2000 12:23:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/07/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

## Market Monitor Notices

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Insert Time	Message
06-Nov-2000 16:24:54	The NYISO is reserving hour beginning 1700 in the 05 November 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices: PJM: 000 - 1900, 2200 - 2300. Prices in the 06 November 2000 Day-Ahead market are correct.