

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
27-Oct-2000 0:30:40	TP-NYPA REQUESTS ST LAWRENCE____ NO LONGER OUT OF MERIT. AT 00:30 10/27/00
27-Oct-2000 7:28:04	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR LOCAL SECURITY. AT 07:26 10/27/00 884/885
27-Oct-2000 10:32:11	TP-NM REQUESTS DUNKIRK____3 OUT OF MERIT FOR LOCAL SECURITY. AT 10:26 10/27/00 74 line outage
27-Oct-2000 10:32:38	TP-NM REQUESTS DUNKIRK____4 OUT OF MERIT FOR LOCAL SECURITY. AT 10:26 10/27/00 74 LINE OUTAGE
27-Oct-2000 10:33:29	TP-NM REQUESTS SITHE____OGDNSBRG OUT OF MERIT FOR LOCAL SECURITY. AT 10:26 10/27/00
27-Oct-2000 10:33:47	TP-NM REQUESTS SITHE____MASSENA OUT OF MERIT FOR LOCAL SECURITY. AT 10:26 10/27/00
27-Oct-2000 11:07:59	TP-NM REQUESTS DUNKIRK____3 NO LONGER OUT OF MERIT. AT 11:00 10/27/00
27-Oct-2000 11:08:15	TP-NM REQUESTS DUNKIRK____4 NO LONGER OUT OF MERIT. AT 11:00 10/27/00

27-Oct-2000 11:08:35	TP-NM REQUESTS SITHE___OGDNSBRG NO LONGER OUT OF MERIT. AT 11:05 10/27/00
27-Oct-2000 11:08:51	TP-NM REQUESTS SITHE___MASSENA NO LONGER OUT OF MERIT. AT 11:05 10/27/00
27-Oct-2000 14:21:49	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 14:17 10/27/00 FOR ASTORIA EAST LOAD POCKET.
27-Oct-2000 17:03:36	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 17:00 10/27/00
27-Oct-2000 17:38:15	PJM initiated curtailment cut 200 MWs.
27-Oct-2000 18:08:04	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR ISO SECURITY. AT 17:49 10/27/00 y50
27-Oct-2000 18:08:41	TP-LI REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT FOR ISO SECURITY. AT 17:49 10/27/00 y50
27-Oct-2000 18:14:18	<p>October 27,2000</p> <p>From:William J Museler, President &amp; Chief Executive Officer</p> <p>To: Steven Balser,Manager of Market Monitoring and Performance, James Savitt, Market Monitor.</p> <p>Extraordinary Corrective Action to address a market design flaw:potential non-competitive prices and settlements at proxy buses. (continue)</p> <p>James Savitt Market Monitor</p> <p>Re: Extraordinary corrective action to address a ma James H. Savitt, Market Monitor</p>

27-Oct-2000 20:26:27	TP-LI REQUESTS HOLTSVILLE_IC_6 NO LONGER OUT OF MERIT. AT 20:02 10/27/00
27-Oct-2000 21:07:55	TP-LI REQUESTS WADING RIVER_IC_2,WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 21:02 10/27/00
27-Oct-2000 21:31:23	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 21:29 10/27/00
27-Oct-2000 23:56:12	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 23:50 10/27/00

## Committed for Reliability

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Insert Time	Message
27-Oct-2000 17:22:48	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/28/2000 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:23:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

27-Oct-2000 17:24:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 05 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Oct-2000 17:24:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2000 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
27-Oct-2000 14:38:11	The Real Time prices have been updated in the MIS for 10/22/2000 in hours (01,02,03,04,05,06,07,11,12,13,14,15,16,17,18,19,20,21,22,23,)
27-Oct-2000 16:27:43	<p>The NYISO is reserving hours beginning 600 - 1400 and 1800 - 1900 in the 26 October 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 000 - 500, 700, 1000 - 2300</p> <p>OH: 700 - 1600</p> <p>HQ: 700</p> <p>NE: 700</p> <p>Prices in the 27 October 2000 Day-Ahead market are correct.</p>
27-Oct-2000 18:21:37	<p>Thank you for your report on the conduct that can result in inefficient prices if the current \$1000 Bid Cap is removed before final design changes associated with ECA's 20001006a and B are developed and implemented.</p> <p>I agree with your conclusion that this combination of interim design changes (via ECAs) and an immediate lifting of the current \$1000 Bid Cap would frustrate our previous efforts to correct a design flaw that constitutes a "Market Design Flaw" as defined in Attachment Q to the ISO OATT, Temporary</p>
27-Oct-2000 18:27:00	<p>Temporary Extraordinary Procedures for Correcting Market Design Flaws and Addressing Transitional Abnormalities (the "TEPs"). The flaw must be corrected because of the significant impact that this Market Design Flaw may have on prices and settlements when congestion occurs at the proxy buses. These prices and settlements are not prices based on supply and demand levels determined by efficient competition and could have a discriminatory effect on certain classes of Market Participants. cont.....</p>
27-Oct-2000 18:32:16	<p>I further agree with your analysis that prices and settlements produced by exploiting these Market Design Flaws will, absent appropriate action, remain different from what would occur during periods of efficient competition.</p> <p>I have further determined, based on consultations with ISO Staff, that (i) the Market Design Flaw identified by the Market Monitoring and Performance Unit cannot be corrected by revised ISO operations not requiring changes in ISO Procedures, and (ii) corrective .....continued....</p>

27-Oct-2000 18:38:08	measures are required immediately and must take effect while the NYISO awaits a FERC determination on its request, pursuant to Section 205 of the Federal Power Act (FPA), to amend attachment F of the NYISO Market Administration and Control Area Services Tariff to extend the duration of its currently effective \$1000 MWH bid caps and before the ISO can complete consultation and cooperation with the market participants and jurisdictional agencies as necessary, to develop the final design and/or ...continue,,,
27-Oct-2000 18:56:56	<p>rules or rule changes in accordance with the ISO agreement. Please develop the text of the extraordinary corrective action (ECA) and post it on the OASIS, for implementation effective for operating hours</p> <p>beginning at midnight (HB00) on October 28,2000. The ECA shall be the least restrictive of such measures that will be reasonably addressed on an interim basis the market design flaw. The ECA shall be effective for a period of ninety (90) days. William J. Museler President and CEO continued:</p>
27-Oct-2000 18:57:44	<p>New York Independent System Operator</p> <p>CC: Market Participants via OASIS</p>
27-Oct-2000 19:36:43	The Average Real Time prices have been updated in the MIS for 10/22/00 in hours ( 01, 02, 03, 04, 05, 06, 07, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, )
27-Oct-2000 20:37:35	The Real Time prices have been updated in the MIS for 10/23/2000 in hours (00,01,02,03,04,05,06,07,14,15,22,23,)