

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
23-Oct-2000 7:39:52	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR LOCAL SECURITY. AT 07:36 10/23/00 LOSS OF 887/874
23-Oct-2000 7:59:49	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 07:55 10/23/00 JAMAICA/CORONA LOAD POCKET
23-Oct-2000 8:13:35	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 08:10 10/23/00 15055 OVERNORMAL
23-Oct-2000 9:42:03	TP-NYPA REQUESTS GILBOA___3 OUT OF MERIT FOR ISO SECURITY. AT 09:18 10/23/00 RESERVE PICKUP
23-Oct-2000 9:44:20	TP-NYPA REQUESTS GILBOA___3 NO LONGER OUT OF MERIT. AT 09:42 10/23/00
23-Oct-2000 10:34:29	NYISO Interface based curtailment cut 277 MWs., Impact on selected interface PJM - NYISO is: 211 MWs.
23-Oct-2000 19:34:16	TP-LI REQUESTS WADING RIVER_IC_1 NO LONGER OUT OF MERIT. AT 19:29 10/23/00

23-Oct-2000 23:07:19	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 23:02 10/23/00
23-Oct-2000 23:09:41	TP-LI REQUESTS BARRETT___2 OUT OF MERIT FOR LOCAL SECURITY. AT 21:55 10/23/00 UNIT PROVIDING STEAM TO BARGE.
23-Oct-2000 23:57:47	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 23:17 10/23/00

## Committed for Reliability

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Insert Time	Message
23-Oct-2000 16:28:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/24/2000 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Oct-2000 16:28:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/24/2000 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Oct-2000 16:29:19	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/24/2000 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Oct-2000 16:29:20	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 10/24/2000 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

## Market Monitor Notices

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Insert Time	Message
23-Oct-2000 13:56:01	<p>The NYISO is reserving hour beginning 1600 in the 22 October 2000 Real-Time market as well as the following hours per ECA20001006B to verify prices:</p> <p>PJM: 100 - 600, 1100 - 1900, 2100 - 2300</p> <p>OH: 600</p> <p>HQ: 600</p> <p>NE: 600</p> <p>Prices in the 23 October 2000 Day-Ahead market are correct.</p>
23-Oct-2000 14:57:41	<p>The Real Time prices have been updated in the MIS for 10/17/2000 in hours (00,01,02,03,04,05,06,11,12,16,17,19,20,22,23,)</p>
23-Oct-2000 16:50:57	<p>Notice:</p> <p>The Average Real Time prices have been updated in the MIS for 10/17/2000 in hours (00,01,02,03,04,05,06,11,12,16,17,19,20,22,23,)</p>