

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
06-Oct-2000 7:46:32	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 07:43 10/06/00
06-Oct-2000 7:47:01	TP-CE REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR ISO SECURITY. AT 07:43 10/06/00
06-Oct-2000 7:47:20	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR LOCAL SECURITY. AT 07:43 10/06/00
06-Oct-2000 7:48:51	NPX initiated curtailment cut 100 MWs. unit commitment
06-Oct-2000 9:23:56	TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 09:22 10/06/00
06-Oct-2000 11:32:05	PJM initiated curtailment cut 221 MWs. ramping
06-Oct-2000 11:42:24	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 11:41 10/06/00
06-Oct-2000 13:37:22	PJM initiated curtailment cut 150 MWs. marketer

06-Oct-2000 14:14:17	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR LOCAL SECURITY. AT 14:09 10/06/00
06-Oct-2000 14:14:33	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR LOCAL SECURITY. AT 14:09 10/06/00
06-Oct-2000 14:14:50	TP-LI REQUESTS WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 14:09 10/06/00
06-Oct-2000 14:36:50	TP-LI REQUESTS WADING RIVER_IC_3 OUT OF MERIT FOR LOCAL SECURITY. AT 14:34 10/06/00
06-Oct-2000 14:37:08	TP-LI REQUESTS WADING RIVER_IC_1 NO LONGER OUT OF MERIT. AT 14:34 10/06/00
06-Oct-2000 17:49:21	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 17:47 10/06/00
06-Oct-2000 18:16:44	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 18:16 10/06/00
06-Oct-2000 19:25:26	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 19:17 10/06/00
06-Oct-2000 21:19:09	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 21:18 10/06/00
06-Oct-2000 21:34:23	TP-LI REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 21:34 10/06/00
06-Oct-2000 21:56:16	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 21:55 10/06/00
06-Oct-2000 22:04:48	TP-LI REQUESTS WADING RIVER_IC_3 NO LONGER OUT OF MERIT. AT 22:04 10/06/00
06-Oct-2000 22:17:33	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 22:16 10/06/00

## Committed for Reliability

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Insert Time	Message
06-Oct-2000 12:45:29	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 00 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:31	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 01 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:32	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 02 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:33	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 03 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:34	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 04 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 05 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Oct-2000 12:45:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:38	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:40	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 09 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:41	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 10 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 11 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 12 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Oct-2000 12:45:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 13 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 14 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 15 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:47	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 16 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 17 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 18 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

06-Oct-2000 12:45:52	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:53	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
06-Oct-2000 12:45:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/07/2000 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
06-Oct-2000 13:27:21	The NYISO is reserving hour beginning 900 in the 05 October 2000 Real-Time market to verify prices. Prices in the 06 October 2000 Day-Ahead market are correct.