

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[Back to top](#)

Insert Time	Message
02-Oct-2000 1:05:23	TP-LI REQUESTS PORT_JEFF_3 NO LONGER OUT OF MERIT. AT 01:00 10/02/00
02-Oct-2000 1:11:41	TP-CE REQUESTS ASTORIA___4 AND RAVENSWOOD_2 NO LONGER OUT OF MERIT. AT 00:47 10/02/00
02-Oct-2000 1:52:54	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT FOR LOCAL SECURITY. VACUUM PROBLEM AT 01:47 10/02/00
02-Oct-2000 5:13:22	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR LOCAL SECURITY. 69KV SECURITY AT 05:11 10/02/00
02-Oct-2000 6:29:11	NYISO Locational based curtailment cut 200 MWs.
02-Oct-2000 7:18:02	TP-LI REQUESTS PORT_JEFF_3 NO LONGER OUT OF MERIT. AT 07:16 10/02/00
02-Oct-2000 7:24:13	NYISO Interface based curtailment cut 300 MWs., Impact on selected interface PJM - NYISO is: 216 MWs. Dysinger-East Interface OVER POST CONTINGENCY ON W97/W98
02-Oct-2000 7:28:44	NYISO Interface based curtailment cut 521 MWs., Impact on selected interface PJM - NYISO is: 375 MWs. OVER POST CONTINGENCY ON W97/W98

02-Oct-2000 7:33:33	ISO REQUESTS BOWLINE___2 OUT OF MERIT FOR ISO SECURITY. AT 07:31 10/02/00
02-Oct-2000 7:51:12	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR ISO SECURITY. AT 07:50 10/02/00
02-Oct-2000 7:51:34	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR ISO SECURITY. AT 07:50 10/02/00
02-Oct-2000 7:51:54	ISO REQUESTS POLETTI___ OUT OF MERIT FOR ISO SECURITY. AT 07:50 10/02/00
02-Oct-2000 7:55:04	NYISO Interface based curtailment cut 208 MWs., Impact on selected interface PJM - NYISO is: 150 MWs.
02-Oct-2000 8:20:18	NYISO Interface based curtailment cut 314 MWs., Impact on selected interface PJM - NYISO is: 204 MWs. OVER POST CONTINGENCY ON W97/W98
02-Oct-2000 8:27:30	NYISO Interface based curtailment cut 287 MWs., Impact on selected interface PJM - NYISO is: 186 MWs. OVER POST CONTINGENCY ON W97/W98
02-Oct-2000 8:48:19	ISO REQUESTS POLETTI___ NO LONGER OUT OF MERIT. AT 08:47 10/02/00
02-Oct-2000 8:55:33	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 08:52 10/02/00
02-Oct-2000 9:19:37	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR LOCAL SECURITY. AT 09:16 10/02/00
02-Oct-2000 14:40:06	ISO REQUESTS BOWLINE___2 NO LONGER OUT OF MERIT. AT 14:36 10/02/00
02-Oct-2000 15:33:22	ISO REQUESTS BOWLINE___2 OUT OF MERIT FOR ISO SECURITY. AT 15:31 10/02/00 max gen of 300mw
02-Oct-2000 15:44:27	TP-CH REQUESTS COXSACKIE___GT NO LONGER OUT OF MERIT. AT 15:43 10/02/00

02-Oct-2000 17:16:05	ISO REQUESTS BOWLINE___2 NO LONGER OUT OF MERIT. AT 17:15 10/02/00
02-Oct-2000 17:59:43	TP-LI REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 17:55 10/02/00
02-Oct-2000 19:27:44	TP-LI REQUESTS HOLTSVILLE_IC_5, AND WADING RIV_2 OUT OF MERIT FOR LOCAL SECURITY. AT 18:50 10/02/00 FOR Y50 OVER NORMAL
02-Oct-2000 20:11:45	ISO REQUESTS GILBOA___1 OUT OF MERIT FOR ISO SECURITY. AT 20:10 10/02/00 FOR ISO RAMP
02-Oct-2000 20:24:35	ISO REQUESTS GILBOA___1 NO LONGER OUT OF MERIT. AT 20:20 10/02/00
02-Oct-2000 21:18:54	TP-LI REQUESTS HOLTSVILLE_IC_5 NO LONGER OUT OF MERIT. AT 21:10 10/02/00
02-Oct-2000 22:41:28	TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 22:37 10/02/00
02-Oct-2000 23:22:14	TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 22:37 10/02/00
02-Oct-2000 23:22:44	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 22:47 10/02/00
02-Oct-2000 23:23:17	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 23:18 10/02/00
02-Oct-2000 23:23:43	TP-LI REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 22:50 10/02/00

Insert Time	Message
02-Oct-2000 11:36:25	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 00 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 01 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 02 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:29	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 03 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:30	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 04 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:31	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 05 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:33	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Oct-2000 11:36:34	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 09 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 10 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:38	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 11 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 12 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:40	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 13 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Oct-2000 11:36:41	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 14 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 15 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 16 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 17 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 18 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:47	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Oct-2000 11:36:49	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Oct-2000 11:36:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 10/03/2000 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[Back to top](#)

Insert Time	Message
02-Oct-2000 13:41:13	Notice:The Average Real Time prices have been updated in the MIS for 9/26/2000 in hours (22).
02-Oct-2000 14:33:03	Notice: The Average Real Time prices have been updated in the MIS for 09/26/2000 in hours (22,)
02-Oct-2000 14:57:54	The Real Time prices have been updated in the MIS for 09/27/2000 in hours (17,)
02-Oct-2000 15:48:40	Notice:The Average Real Time Prices have been updated in the MISfor 5/27/2000 in hours (17)
02-Oct-2000 16:00:57	The NYISO is reserving hours beginning 600 and 1800 - 2000 in the 01 September 2000 Real-Time market to verify prices. Prices in the 02 September 2000 Day-Ahead market are correct.