

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[Back to top](#)

Insert Time	Message
27-Aug-2000 0:07:53	TP-LI REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 00:00 08/27/00
27-Aug-2000 0:55:42	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 00:54 08/27/00
27-Aug-2000 0:56:03	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 00:54 08/27/00
27-Aug-2000 0:56:20	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 00:54 08/27/00
27-Aug-2000 6:30:30	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR LOCAL SECURITY. AT 06:00 08/27/00
27-Aug-2000 7:48:44	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT FOR LOCAL SECURITY. AT 07:30 08/27/00 FOR Y50(NOT OVER NORMAL)
27-Aug-2000 7:49:34	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR LOCAL SECURITY. AT 07:30 08/27/00 FOR Y50(NOT OVER NORMAL)
27-Aug-2000 8:28:32	PJM initiated curtailment cut 43 MWs PJ CUT FOR RAMPING LIMITATION

27-Aug-2000 9:03:18	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 08:55 08/27/00 FOR EAST END LOAD.
27-Aug-2000 9:28:04	PJM initiated curtailment cut 42 MWs ramping
27-Aug-2000 9:31:42	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. AT 09:15 08/27/00 FOR EAST END LOAD
27-Aug-2000 10:01:00	HQ initiated curtailment cut 54 MWs marketer cut
27-Aug-2000 10:09:28	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 10:00 08/27/00 FOR FEEDER 99032
27-Aug-2000 10:10:12	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 10:00 08/27/00 FOR FEEDER 99032
27-Aug-2000 10:26:43	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT
27-Aug-2000 10:27:17	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 10:25 08/27/00
27-Aug-2000 10:28:07	TP-CE REQUESTS ASTORIA___4 NO LONGER OUT OF MERIT. AT 10:25 08/27/00
27-Aug-2000 11:37:58	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 11:25 08/27/00 FOR EAST END LOAD.
27-Aug-2000 21:19:39	ISO REQUESTS RAVENSWOOD_GT2_1 OUT OF MERIT FOR ISO SECURITY. AT 20:40 08/27/00
27-Aug-2000 21:20:17	ISO REQUESTS RAVENSWOOD_GT2_2 OUT OF MERIT FOR ISO SECURITY. AT 20:40 08/27/00
27-Aug-2000 21:21:19	ISO REQUESTS RAVENSWOOD_GT2_4 OUT OF MERIT FOR ISO SECURITY. AT 20:40 08/27/00

27-Aug-2000 21:40:45	TP-LI REQUESTS EAST HAMPTON___GT NO LONGER OUT OF MERIT. AT 21:39 08/27/00
27-Aug-2000 22:05:12	ISO REQUESTS RAVNSWD 8-11____ NO LONGER OUT OF MERIT. AT 22:03 08/27/00
27-Aug-2000 22:11:37	TP-LI REQUESTS MONTAUK___DIESEL NO LONGER OUT OF MERIT. AT 22:10 08/27/00
27-Aug-2000 22:18:39	ISO REQUESTS RAVNSWD 8-11____ OUT OF MERIT FOR ISO SECURITY. AT 20:40 08/27/00. MESSAGE INSERTED LATE
27-Aug-2000 22:19:47	ISO REQUESTS RAVENSWOOD_GT2_3 OUT OF MERIT FOR ISO SECURITY. AT 20:40 08/27/00.MESSAGE SUBMITTED LATE
27-Aug-2000 22:23:04	ISO REQUESTS RAVENSWOOD_GT2_1 NO LONGER OUT OF MERIT. AT 22:20 08/27/00
27-Aug-2000 22:23:25	ISO REQUESTS RAVENSWOOD_GT2_2 NO LONGER OUT OF MERIT. AT 22:20 08/27/00
27-Aug-2000 22:29:15	ISO REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 22:28 08/27/00
27-Aug-2000 22:30:25	TP-LI REQUESTS EAST_HAMPTON___DIESEL NO LONGER OUT OF MERIT. AT 22:28 08/27/00
27-Aug-2000 22:30:50	ISO REQUESTS RAVENSWOOD_GT2_3 NO LONGER OUT OF MERIT. AT 22:28 08/27/00
27-Aug-2000 22:31:12	ISO REQUESTS RAVENSWOOD_GT2_4 NO LONGER OUT OF MERIT. AT 22:28 08/27/00
27-Aug-2000 22:35:48	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 22:34 08/27/00
27-Aug-2000 22:57:29	TP-LI REQUESTS NORTHPORT___3 NO LONGER OUT OF MERIT. AT 22:55 08/27/00

27-Aug-2000 22:57:48	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 22:55 08/27/00
27-Aug-2000 23:43:24	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 23:40 08/27/00
27-Aug-2000 23:43:45	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 23:40 08/27/00

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[Back to top](#)

Insert Time	Message
27-Aug-2000 18:30:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

27-Aug-2000 18:30:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 10 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 11 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 12 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 13 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 14 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 15 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 16 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

27-Aug-2000 18:30:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 17 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 18 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
27-Aug-2000 18:30:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/28/2000 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Insert Time	Message
27-Aug-2000 16:17:29	The NYISO is reserving hours 2200 and 2300 in the 26 August 2000 Real-time Market to verify prices. Prices in the Day-Ahead Market for 27 August 2000 are correct.