

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Aug-2000 0:16:41	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 00:10 08/25/00
25-Aug-2000 0:17:10	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 00:10 08/25/00
25-Aug-2000 0:17:43	TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 00:10 08/25/00
25-Aug-2000 7:08:01	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 07:00 08/25/00
25-Aug-2000 7:08:28	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 07:00 08/25/00
25-Aug-2000 7:42:24	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 07:38 08/25/00
25-Aug-2000 9:48:25	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 09:45 08/25/00
25-Aug-2000 9:48:45	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 09:45 08/25/00

25-Aug-2000 11:24:09	TP-LI REQUESTS MONTAUK___DIESEL NO LONGER OUT OF MERIT. AT 11:15 08/25/00
25-Aug-2000 11:24:28	TP-LI REQUESTS EAST_HAMPTON___DIESEL NO LONGER OUT OF MERIT. AT 11:15 08/25/00
25-Aug-2000 11:24:47	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. AT 11:15 08/25/00
25-Aug-2000 12:05:25	NYISO Ramp-In curtailment cut 300 MWs
25-Aug-2000 12:11:02	ISO REQUESTS GILBOA___4 OUT OF MERIT FOR ISO SECURITY. AT 12:00 08/25/00
25-Aug-2000 12:19:59	ISO REQUESTS NIAGARA____ OUT OF MERIT FOR ISO SECURITY. AT 12:16 08/25/00
25-Aug-2000 13:25:07	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR ISO SECURITY. AT 13:05 08/25/00
25-Aug-2000 13:25:24	ISO REQUESTS GILBOA___4 NO LONGER OUT OF MERIT. AT 13:22 08/25/00
25-Aug-2000 14:08:28	NPX initiated curtailment cut 75 MWs unit commitment
25-Aug-2000 15:10:14	ISO REQUESTS NIAGARA____ NO LONGER OUT OF MERIT. AT 15:05 08/25/00
25-Aug-2000 15:40:36	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 15:34 08/25/00
25-Aug-2000 15:40:56	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 15:34 08/25/00
25-Aug-2000 15:41:17	TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 15:38 08/25/00

25-Aug-2000 17:32:18	TP-NYPA REQUESTS NIAGARA____ out of merit for energy resource limitation (elr) AT 16:00 08/25/00
25-Aug-2000 18:42:53	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 18:40 08/25/00 FOR ASTORIA 138KV LOAD POCKET.
25-Aug-2000 18:48:38	TP-LI REQUESTS WADING RIVER_IC_1 NO LONGER OUT OF MERIT. AT 18:46 08/25/00
25-Aug-2000 19:35:23	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 19:33 08/25/00
25-Aug-2000 21:57:36	TP-LI REQUESTS EAST_HAMPTON___DIESEL NO LONGER OUT OF MERIT. AT 21:57 08/25/00
25-Aug-2000 22:14:07	TP-LI REQUESTS EAST HAMPTON___GT NO LONGER OUT OF MERIT. AT 22:13 08/25/00
25-Aug-2000 22:20:41	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. AT 22:19 08/25/00 FOR FEEDERS 18001 & 18002 OVER NORMAL.
25-Aug-2000 22:53:40	TP-OR REQUESTS SHOEMAKER___GT NO LONGER OUT OF MERIT. AT 21:10 08/25/00

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Reliability**

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Insert Time	Message
25-Aug-2000 17:18:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 14 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 15 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 16 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:50	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 17 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:51	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 18 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:52	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

25-Aug-2000 17:18:54	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:55	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
25-Aug-2000 17:18:56	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2000 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
25-Aug-2000 16:30:58	<p>The NYISO is reserving hours 1100, 1300 through 1800 and 2000 in the 24 August 2000 Real-Time Market to verify prices.</p> <p>Prices in the Day-Ahead Market for 25 August 2000 are correct.</p>