

## NYISO Operational Announcements

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### Dispatcher Notices

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Insert Time	Message
13-Jul-2000 0:36:25	TP-CE REQUESTS RAVENSWOOD___1&2 NO LONGER OUT OF MERIT. AT 00:35 07/13/00
13-Jul-2000 1:09:51	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 01:08 07/13/00
13-Jul-2000 1:12:27	TP-LI REQUESTS NORTHPORT___1&2 NO LONGER OUT OF MERIT. AT 01:10 07/13/00
13-Jul-2000 7:35:08	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 07:34 07/13/00 FOR OVERLOAD ON 99153
13-Jul-2000 8:42:01	TP-CE REQUESTS RAVENSWOOD___1 and 2 OUT OF MERIT FOR LOCAL SECURITY.99153 36311 36312 OVER NORMAL AT 08:39 07/13/00
13-Jul-2000 9:24:51	TP-LI REQUESTS BARRETT_IC_5 OUT OF MERIT FOR LOCAL SECURITY. AT 09:18 07/13/00
13-Jul-2000 9:54:41	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 09:52 07/13/00
13-Jul-2000 10:06:52	TP-CH REQUESTS COXSACKIE___GT OUT OF MERIT FOR LOCAL SECURITY. WORK ON BKR W139 AT 10:00 07/13/00

13-Jul-2000 10:33:16	TP-LI REQUESTS MONTAUK___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 10:32 07/13/00 south fork of LI
13-Jul-2000 10:46:23	TP-CE REQUESTS ASTORIA___4 OUT OF MERIT FOR LOCAL SECURITY. X28 OVER NORMAL AT 10:44 07/13/00
13-Jul-2000 11:10:08	TP-LI REQUESTS BARRETT_IC_5 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 10:00 07/13/00
13-Jul-2000 11:11:45	TP-LI REQUESTS BARRETT_IC_5 NO LONGER OUT OF MERIT. AT 11:06 07/13/00
13-Jul-2000 11:56:03	TP-LI REQUESTS NORTHPORT___1 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 11:56 07/13/00
13-Jul-2000 12:15:15	TP-CE REQUESTS RAVENSWOOD___3 OUT OF MERIT FOR LOCAL SECURITY. AT 12:14 07/13/00 for loss of W75
13-Jul-2000 12:23:13	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 12:12 07/13/00
13-Jul-2000 13:18:03	TP-LI REQUESTS FAR ROCKAWAY___4 OUT OF MERIT FOR ISO SECURITY. AT 13:10 07/13/00 y50
13-Jul-2000 13:18:35	TP-LI REQUESTS GLENWOOD___4 OUT OF MERIT FOR ISO SECURITY. AT 13:10 07/13/00 Y50
13-Jul-2000 13:19:03	TP-LI REQUESTS GLENWOOD___5 OUT OF MERIT FOR ISO SECURITY. AT 13:10 07/13/00 Y50
13-Jul-2000 13:42:17	TP-LI REQUESTS MONTAUK___DIESEL NO LONGER OUT OF MERIT. AT 13:32 07/13/00
13-Jul-2000 13:43:05	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. SOUTH FORK SECURITY AT 13:24 07/13/00
13-Jul-2000 13:43:41	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 13:36 07/13/00

13-Jul-2000 13:51:24	TP-LI REQUESTS EAST_HAMPTON___DIESEL NO LONGER OUT OF MERIT. AT 13:49 07/13/00
13-Jul-2000 14:03:10	TP-CH REQUESTS COXSACKIE___GT NO LONGER OUT OF MERIT. AT 14:02 07/13/00
13-Jul-2000 15:02:10	TP-CE REQUESTS RAVENSWOOD___3 NO LONGER OUT OF MERIT. AT 13:17 07/13/00
13-Jul-2000 16:26:18	TP-LI REQUESTS NORTHPORT___1 NO LONGER OUT OF MERIT. AT 16:25 07/13/00
13-Jul-2000 16:27:19	TP-LI REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 16:25 07/13/00
13-Jul-2000 16:27:57	TP-LI REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 16:25 07/13/00
13-Jul-2000 17:23:05	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 17:20 07/13/00
13-Jul-2000 17:23:34	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. Y50 OVER NORMAL AT 17:20 07/13/00
13-Jul-2000 19:00:18	TP-LI REQUESTS FAR ROCKAWAY___4 NO LONGER OUT OF MERIT. AT 19:00 07/13/00
13-Jul-2000 19:00:49	TP-LI REQUESTS GLENWOOD___4&5 NO LONGER OUT OF MERIT. AT 19:00 07/13/00
13-Jul-2000 19:01:31	TP-LI REQUESTS NORTHPORT___2,3&4 NO LONGER OUT OF MERIT. AT 19:00 07/13/00
13-Jul-2000 19:02:05	TP-LI REQUESTS WADING RIVER_IC_1&2 NO LONGER OUT OF MERIT. AT 19:00 07/13/00
13-Jul-2000 21:31:50	TP-LI REQUESTS EAST HAMPTON___GT NO LONGER OUT OF MERIT. AT 21:27 07/13/00

13-Jul-2000 23:25:28	TP-CE REQUESTS RAVENSWOOD___1&2 NO LONGER OUT OF MERIT. AT 23:24 07/13/00
13-Jul-2000 23:42:07	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 23:40 07/13/00

## Committed for Reliability

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Insert Time	Message
13-Jul-2000 15:41:17	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 00 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:19	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 01 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:20	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 02 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:21	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 03 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:22	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 04 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Jul-2000 15:41:23	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 05 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:24	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:25	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:27	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:28	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 09 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:29	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 10 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:30	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 11 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Jul-2000 15:41:31	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 12 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:32	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 13 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:33	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 14 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:34	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 15 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 16 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 17 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 18 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Jul-2000 15:41:38	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:41	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jul-2000 15:41:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/14/2000 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

## Market Monitor Notices

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Insert Time	Message
13-Jul-2000 11:46:57	<p>The NYISO is reserving hours 0000, 1000, 1400, 1500 and 1700-2000 in the 12 July 2000 Real-Time Market to verify prices.</p> <p>Hours 0700 through 0900 are also being reserved in the 13 July 2000 Day-Ahead Market to verify prices.</p>