

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Jul-2000 3:50:57	TP-LI REQUESTS BARRETT___2 OUT OF MERIT FOR LOCAL SECURITY. AT 03:50 07/10/00 Over on Y50
10-Jul-2000 6:31:10	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY.36311 36312 AT NORMAL LOADED AT 200MW AT 06:29 07/10/00
10-Jul-2000 8:21:15	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT FOR ISO SECURITY. AT 07:49 07/10/00
10-Jul-2000 8:51:40	TP-NYPA REQUESTS GILBOA___3 OUT OF MERIT FOR ISO SECURITY. AT 08:51 07/10/00
10-Jul-2000 8:52:19	TP-NYPA REQUESTS GILBOA___3 NO LONGER OUT OF MERIT. AT 09:00 07/10/00
10-Jul-2000 9:48:40	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR LOCAL SECURITY. AT 09:48 07/10/00
10-Jul-2000 10:36:40	ISO SRE FOR 30 MIN RESERVE 144 MW COMMITTED AT 10:35 07/10/00
10-Jul-2000 11:57:28	TP-CE REQUESTS ARTHUR_KILL_2 OUT OF MERIT FOR ISO SECURITY. AT 11:57 07/10/00

10-Jul-2000 13:10:19	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR ISO SECURITY. AT 13:10 07/10/00
10-Jul-2000 13:12:47	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 13:12 07/10/00
10-Jul-2000 13:43:23	TP-NYPA REQUESTS GILBOA NO LONGER OUT OF MERIT. AT 13:40 07/10/00
10-Jul-2000 14:55:36	TP-CE REQUESTS ASTORIA___3 AND 4 OUT OF MERIT FOR LOCAL SECURITY. AT 14:50 07/10/00
10-Jul-2000 15:30:14	TP-NYPA REQUESTS GILBOA OUT OF MERIT FOR ISO SECURITY. AT 15:30 07/10/00
10-Jul-2000 16:50:47	TP-NYPA REQUESTS GILBOA___1 AND 3 NO LONGER OUT OF MERIT. AT 16:40 07/10/00
10-Jul-2000 19:23:07	TP-CE REQUESTS NARROWS_GT1_GRP NO LONGER OUT OF MERIT. AT 19:21 07/10/00
10-Jul-2000 19:24:02	TP-CE REQUESTS NARROWS_GT2_GRP NO LONGER OUT OF MERIT. AT 19:23 07/10/00
10-Jul-2000 19:28:26	TP-CE REQUESTS NARROWS_GT2_GRP OUT OF MERIT FOR LOCAL SECURITY. AT 19:28 07/10/00
10-Jul-2000 22:17:40	TP-LI REQUESTS HOLTSVIL 1-5___GRP1 NO LONGER OUT OF MERIT. AT
10-Jul-2000 22:18:04	TP-LI REQUESTS HOLTSVIL6-10___GRP2 NO LONGER OUT OF MERIT. AT

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Insert Time	Message
10-Jul-2000 16:35:32	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 00 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:34	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 01 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 02 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 03 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:37	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 04 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:38	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 05 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 06 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Jul-2000 16:35:40	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 07 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:41	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 08 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 09 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 10 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 11 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 12 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 13 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Jul-2000 16:35:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 14 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:49	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 15 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 16 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 17 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:52	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 18 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:53	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 19 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 20 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Jul-2000 16:35:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 21 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:56	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 22 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 16:35:57	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 07/11/2000 23 Energy = 60 MW. Regulation = MW. Min10 Spinning = 18 MW. Min10 Nonsynch = MW. Min30 Spinning = 36 MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 02 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 03 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 04 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 05 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Jul-2000 23:57:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 06 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 07 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 08 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Jul-2000 23:57:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/11/2000 09 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
10-Jul-2000 12:13:01	<p>The NYISO is reserving hours 0100, 1100 through 1500, 2000 and 2300 in the 9 July 2000 Real-time Market to verify prices.</p> <p>Prices in the Day-ahead Market for 10 July 2000 are correct.</p>