14-Jun-2000

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Jun-2000 8:20:31	TP-LI REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT FOR LOCAL SECURITY. AT 07:36 06/13/00 UNIT BLOCK LOADED AT 46MWS FOR UNDERLYING 69KV CKTS WITH 138 884/885 CKTS O/S
13-Jun-2000 8:21:58	TP-LI REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT FOR LOCAL SECURITY. AT 07:36 06/13/00 UNIT BLOCK LOADED AT 50 MWS FOR UNDELYING 69KV CKTS WITH 138KV 884/885 CKTS O/S
13-Jun-2000 8:51:10	TP-LI REQUESTS WADING RIVER_IC_1 OUT OF MERIT FOR LOCAL SECURITY. AT 08:04 06/13/00 UNIT BLOCKED AT 78 MWS FOR UNDERLYING 69KV CKT WITH 138KV CKTS 884/885 O/S
13-Jun-2000 9:22:09	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR LOCAL SECURITY. AT 09:05 06/13/00 CHEMISTRY
13-Jun-2000 11:21:52	TP-LI REQUESTS NORTHPORT___2 OUT OF MERIT ABOVE OPCAP DMNC TEST. AT 11:00 06/13/00
13-Jun-2000 11:32:12	TP-CE REQUESTS RAVENSWOOD___1 rata test AT 11:27 06/13/00
13-Jun-2000 13:55:59	TP-LI REQUESTS HOLTSVILLE_IC_7 NO LONGER OUT OF MERIT. AT 13:53 06/13/00

13-Jun-2000 13:56:54	TP-LI REQUESTS HOLTSVILLE_IC_8 NO LONGER OUT OF MERIT. AT 13:53 06/13/00
13-Jun-2000 15:10:04	TP-LI REQUESTS WADING RIVER_IC_1 NO LONGER OUT OF MERIT. AT 15:05 06/13/00
13-Jun-2000 16:27:40	TP-LI REQUESTS PORT_JEFF_4 OUT OF MERIT FOR LOCAL SECURITY. AT 16:19 06/13/00 LOW LIMIT BLOCKED AT 151MWS FOR LOSS OF 138KV 672/677 CKTS ON THE UNDERLYING 69KV
13-Jun-2000 18:09:32	TP-LI REQUESTS PORT_JEFF_3 OUT OF MERIT FOR LOCAL SECURITY. AT 17:15 06/13/00 LOW LIMIT BLOCKED AT 140MWS FOR L/O 672/677 ON THE UNDERLYING 69KV.
13-Jun-2000 18:11:20	TP-LI REQUESTS NORTHPORT___2 NO LONGER OUT OF MERIT. AT 18:10 06/13/00
13-Jun-2000 18:12:40	TP-CE REQUESTS RAVENSWOOD___1 NO LONGER OUT OF MERIT. AT 18:09 06/13/00
13-Jun-2000 18:29:26	TP-LI REQUESTS NORTHPORT___3 NO LONGER OUT OF MERIT. AT 18:25 06/13/00
13-Jun-2000 19:23:51	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY ASTORIA EAST LOAD POCKET. AT 19:20 06/13/00
13-Jun-2000 19:58:22	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR LOCAL SECURITY QUEENS BRIDGE LOAD. AT 19:55 06/13/00
13-Jun-2000 20:06:02	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY QUEENS BRIDGE LOAD. AT 20:03 06/13/00
13-Jun-2000 23:45:27	TP-CE REQUESTS RAVENSWOOD___1 NO LONGER OUT OF MERIT. AT 22:00 06/13/00
13-Jun-2000 23:45:56	TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 23:40 06/13/00
13-Jun-2000 23:46:31	TP-LI REQUESTS PORT_JEFF_3 & PORT JEFF 4 NO LONGER OUT OF MERIT. AT 23:45 06/13/00

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Insert Time	Message
13-Jun-2000 12:38:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

13-Jun-2000 12:38:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
13-Jun-2000 12:38:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/14/2000 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = 36 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = 0 MW.
13-Jun-2000 12:41:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2000 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = 37 MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
13-Jun-2000 16:43:02	The NYISO is reserving hours 0000, 0800, 1100 and 1300 through 2300 in the 12 June 2000 Real-Time Market to verify prices. Prices in the Day-Ahead Market for June 13 are correct.