17-May-2000

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-May-2000 3:15:38	The NYISO has experienced a problem with the HAM posting for 05/16/2000 04:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
16-May-2000 4:08:17	TP-NM REQUESTS HQ_GEN_CEDARS NO LONGER OUT OF MERIT. AT 02:42 05/16/00
16-May-2000 5:24:57	TP-LI REQUESTS BARRETT___1 OUT OF MERIT FOR ISO SECURITY. AT 05:22 05/16/00 LOW LIMIT BLOCKED AT 125MWS FOR PC FLOWS Y50 FOR L/O Y49
16-May-2000 6:30:05	TP-LI REQUESTS BARRETT___1 OUT OF MERIT FOR ISO SECURITY. AT 06:15 05/16/00 LOW LIMIT RAISED FROM 125 TO 161MWS FOR PC FLOWS Y50 FOR L/O Y49
16-May-2000 8:34:40	ISO REQUESTS NORTHPORT___1 OUT OF MERIT FOR ISO SECURITY. AT 07:05 05/16/00
16-May-2000 8:36:07	ISO REQUESTS BARRETT___1 & NORTHPORT 1 NO LONGER OUT OF MERIT. AT 08:20 05/16/00
16-May-2000 8:36:40	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 08:25 05/16/00

16-May-2000 9:31:22	ISO REQUESTS HOLTSVILLE_IC_1,2,5,8,9 OUT OF MERIT FOR ISO SECURITY. from 08:05 UNTILL 0910 05/16/00
16-May-2000 15:07:24	TP-CE REQUESTS NARROWS_GT2_GRP OUT OF MERIT FOR LOCAL SECURITY. AT 13:25 05/16/00
16-May-2000 15:08:01	TP-CE REQUESTS NARROWS_GT2_GRP NO LONGER OUT OF MERIT. AT 15:01 05/16/00
16-May-2000 18:28:29	TP-CE REQUESTS RAVENSWOOD___1 NO LONGER OUT OF MERIT. AT 18:26 05/16/00
16-May-2000 18:28:50	TP-CE REQUESTS RAVENSWOOD___2 NO LONGER OUT OF MERIT. AT 18:26 05/16/00
16-May-2000 18:41:56	TP-CE REQUESTS NARROWS_GT1&2_GRP OUT OF MERIT FOR LOCAL SECURITY. FROM 1700 TO 1815 05/16/00
16-May-2000 18:43:02	TP-CE REQUESTS RAVENSWOOD___1& 2 OUT OF MERIT FOR LOCAL SECURITY. FROM 17:00 UNTIL 1826 05/16/00
16-May-2000 18:58:40	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR LOCAL SECURITY. AT 18:54 05/16/00 LOW LIMIT BLOCKED TO 125MWS FOR LOAD POCKET
16-May-2000 18:59:20	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 18:54 05/16/00 LOW LIMIT BLOCKED TO 150MWS FOR LOAD POCKET
16-May-2000 20:07:58	TP-LI REQUESTS NORTHPORT___1 OUT OF MERIT FOR ISO SECURITY. AT 20:04 05/16/00 LOW LIMIT BLOCKED TO 323MWS FOR PC FLOWS Y50 FOR L/O Y49
16-May-2000 20:16:44	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR ISO SECURITY. AT 20:13 05/16/00 LOW LIMIT BLOCKED AT 323MWS FOR PC FLOWS Y50 FOR L/O Y49
16-May-2000 20:17:27	TP-LI REQUESTS NORTHPORT___4 OUT OF MERIT FOR ISO SECURITY. AT 20:13 05/16/00 LOW LIMIT BLOCKED AT 323MWS FOR PC FLOWS Y50 FOR L/O Y49

16-May-2000 20:40:40	TP-CE REQUESTS ASTORIA___3 OUT OF MERIT FOR LOCAL SECURITY. AT 20:34 05/16/00 LOW LIMIT BLOCK RAISED FROM 200 TO 250MWS FOR ACTUAL OVERLOADS ON 99153 DUNWOODIE-E.179/ST 138KV.
16-May-2000 21:01:15	TP-LI REQUESTS NORTHPORT___3 OUT OF MERIT FOR ISO SECURITY. AT 20:57 05/16/00 LOW LIMIT BLOCK REDUCED FROM 323 TO 300 MWS FOR PC FLOWS ON 676 GREENLAWN-SYOSSET FOR L/O 677
16-May-2000 21:49:11	TP-LI REQUESTS NORTHPORT___1 NO LONGER OUT OF MERIT. AT 21:45 05/16/00
16-May-2000 21:49:32	TP-LI REQUESTS NORTHPORT___3 NO LONGER OUT OF MERIT. AT 21:45 05/16/00
16-May-2000 21:49:53	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 21:45 05/16/00
16-May-2000 22:47:22	TP-LI REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT FOR LOCAL SECURITY. AT 22:35 05/16/00 FOR EAST FORK LOAD AT 6MWS
16-May-2000 23:29:01	TP-LI REQUESTS NORTHPORT___1 OUT OF MERIT FOR ISO SECURITY. AT 23:27 05/16/00 LOW LIMIT BLOCKED AT 170 MWS FOR PC FLOWS ON Y50 FOR L/O Y49

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Insert Time	Message
16-May-2000 13:02:40	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:42	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 01 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:43	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:44	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:45	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:46	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:47	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 06 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.

16-May-2000 13:02:48	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:49	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 08 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:50	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:51	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:52	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:53	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.
16-May-2000 13:02:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/17/2000 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = 0 MW. Min10 Nonsynch = MW. Min30 Spinning = 0 MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
16-May-2000 12:47:03	The NYISO is reserving hour 2100 in the 15 May 2000 Real-Time Market to verify prices. Hour 2200 in the Hour-Ahead Market (HAM) is also being reserved to verify the prices for Ancillary Services in that hour.
16-May-2000 21:18:59	The Real Time prices have been updated in the MIS for 05/10/2000 in hours (00,07,08,09,10,11,12,13,14,16,17,19,20,21,)
16-May-2000 21:48:25	Notice: The Average Real Time prices have been updated in MIS for 05/10/2000 in hours (00, 07, 08, 09, 10, 11, 12, 13, 14, 16, 17, 19, 20, 21)