13-May-2000

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-May-2000 0:32:27	TP-CE REQUESTS NARROWS_GT1_GRP NO LONGER OUT OF MERIT. AT 22:32 05/11/00
12-May-2000 0:33:11	TP-LI REQUESTS NORTHPORT___1 NO LONGER OUT OF MERIT. AT 23:33 05/11/00
12-May-2000 0:33:46	TP-LI REQUESTS BARRETT___2 NO LONGER OUT OF MERIT. AT 23:33 05/11/00
12-May-2000 0:34:41	TP-CE REQUESTS ASTORIA___3 NO LONGER OUT OF MERIT. AT 23:34 05/11/00
12-May-2000 0:35:30	TP-CE REQUESTS NARROWS_GT2_GRP NO LONGER OUT OF MERIT. AT 23:50 05/11/00
12-May-2000 0:36:28	TP-CE REQUESTS GOWANUS_GT 3 & 4_GRP NO LONGER OUT OF MERIT. AT 23:50 05/11/00
12-May-2000 0:37:04	TP-CE REQUESTS RAVENSWOOD___1 NO LONGER OUT OF MERIT. AT 00:01 05/12/00
12-May-2000 0:37:44	TP-LI REQUESTS NORTHPORT___4 NO LONGER OUT OF MERIT. AT 00:29 05/12/00

12-May-2000 4:03:07	TP-LI REQUESTS BARRETT___2 OUT OF MERIT FOR ISO SECURITY. AT 04:00 05/12/00
12-May-2000 4:12:31	TP-CE REQUESTS ARTHUR_KILL_2 OUT OF MERIT FOR LOCAL SECURITY. AT 00:12 05/12/00
12-May-2000 6:06:19	TP-LI REQUESTS BARRETT___2 NO LONGER OUT OF MERIT. AT 06:00 05/12/00
12-May-2000 6:16:07	The NYISO has experienced a problem with the HAM posting for 05/12/2000 07:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
12-May-2000 7:15:53	The NYISO has experienced a problem with the HAM posting for 05/12/2000 08:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
12-May-2000 7:38:41	TP-LI REQUESTS EAST HAMPTON___GT OUT OF MERIT FOR LOCAL SECURITY. AT 07:00 05/12/00
12-May-2000 7:40:06	TP-CE REQUESTS RAVENSWOOD___1 OUT OF MERIT FOR LOCAL SECURITY. AT 07:00 05/12/00
12-May-2000 7:40:28	TP-CE REQUESTS RAVENSWOOD___2 OUT OF MERIT FOR LOCAL SECURITY. AT 07:30 05/12/00
12-May-2000 8:15:44	The NYISO has experienced a problem with the HAM posting for 05/12/2000 09:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
12-May-2000 9:12:10	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 09:11 05/12/00
12-May-2000 9:16:09	The NYISO has experienced a problem with the HAM posting for 05/12/2000 10:00. We are currently working on the problem and expect to have schedules posted no later than 10 minutes before the hour.
12-May-2000 9:40:44	TP-NYPA REQUESTS NIAGARA____ OUT OF MERIT AT 09:40 05/12/00

12-May-2000 9:43:51	TP-NYPA REQUESTS NIAGARA____ NO LONGER OUT OF MERIT. AT 09:43 05/12/00
12-May-2000 11:05:31	TP-LI REQUESTS WADING RIVER_IC_2 OUT OF MERIT FOR ISO SECURITY. AT 10:17 05/12/00
12-May-2000 13:56:26	TP-LI REQUESTS WADING RIVER_IC_2 NO LONGER OUT OF MERIT. AT 12:27 05/12/00
12-May-2000 21:33:16	TP-CE REQUESTS ASTORIA___5 OUT OF MERIT FOR LOCAL SECURITY. AT 21:25 05/12/00 at 200 mws.
12-May-2000 23:57:49	TP-CE REQUESTS ASTORIA___5 NO LONGER OUT OF MERIT. AT 23:42 05/12/00

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Insert Time	Message
12-May-2000 7:37:58	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 10 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 7:37:59	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 11 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 7:38:00	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 12 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-May-2000 7:38:01	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 13 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 7:38:02	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 14 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 7:38:03	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 15 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 7:38:04	Generator: EAST HAMPTON___GT scheduled for local reliability in DAM market for 05/12/2000 16 Energy = 0 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:22	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 00 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:23	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 01 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:24	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 02 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-May-2000 11:28:25	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 03 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:26	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 04 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:27	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 05 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:28	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 06 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:29	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 07 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:30	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 08 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:31	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 09 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-May-2000 11:28:32	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 10 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:33	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 11 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:35	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 12 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:36	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 13 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:37	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 14 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:38	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 15 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:39	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 16 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

12-May-2000 11:28:40	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 17 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:41	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 18 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:42	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 19 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:43	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 20 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:44	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 21 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:45	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 22 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
12-May-2000 11:28:46	Generator: EAST RIVER___6 scheduled for local reliability in DAM market for 05/13/2000 23 Energy = 37 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
12-May-2000 16:53:57	The NYISO is reserving hours 0900 through 2100 and 2300 in the 11 May 2000 Real-Time Market to verify prices.
12-May-2000 19:15:02	The Real Time prices have been updated in the MIS for 05/06/2000 in hours (12,14,15,16,17,18,19,20,21,22,)
12-May-2000 19:49:51	Notice: The Average Real Time prices have been updated in the MIS for 05/06/2000 in hours (12, 14, 15, 16, 17, 18, 19, 20, 21, 22,)
12-May-2000 20:37:06	The Real Time prices have been updated in the MIS for 05/07/2000 in hours (12,13,14,15,16,17,18,19,20,21,22,)
12-May-2000 20:55:52	Notice: The Average Real Time prices have been updated in the MIS for 05/07/2000 in hours (12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22)