

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jan-2000 12:40:40	RAVENSWOOD___3 TP-CE REQUESTS OUT OF MERIT FOR LOCAL SECURITY. 12:25
14-Jan-2000 12:54:39	POLETTI___ TP-CE REQUESTS OUT OF MERIT FOR LOCAL SECURITY.
14-Jan-2000 14:42:25	POLETTI___ TP-CE REQUESTS 14:35 NO LONGER OUT OF MERIT.
14-Jan-2000 14:42:58	RAVENSWOOD___3 TP-CE REQUESTS 14:35 NO LONGER OUT OF MERIT.
14-Jan-2000 20:34:50	20:27 01/14/00 WADING RIVER_IC_2 TP-LI REQUESTS OUT OF MERIT FOR LOCAL SECURITY.

Committed for Reliability

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Insert Time	Message
14-Jan-2000 11:01:12	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 59 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:13	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 59 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:14	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 59 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:15	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:17	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:01:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market. Energy = 60 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:50	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.

14-Jan-2000 11:04:51	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:52	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:55	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:56	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:57	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:58	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
14-Jan-2000 11:04:59	Generator: SITHE___MASSENA scheduled for local reliability in DAM market. Energy = 83 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.

Insert Time	Message
14-Jan-2000 09:14:38	Real-time prices are correct through hour beginning 1400 on 13 January 2000. SCUC prices for the 14 January DAM are correct. 09:14 01/14/00
14-Jan-2000 11:57:15	The NYISO is reserving the hour beginning 1900 on 13 January 2000 for a possible price correction. 11:56 01/14/00
14-Jan-2000 23:49:14	The NYISO is reserving the real time prices for hours beginning 0600 and 0900 on 14 January 2000. Day-Ahead prices for 15 January 2000 are correct.