

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jan-2000 08:54:08	EAST HAMPTON___GT TP-LI REQUESTS OUT OF MERIT FOR LOCAL SECURITY.
30-Jan-2000 16:12:57	EAST HAMPTON___GT TP-LI REQUESTS NO LONGER OUT OF MERIT.
30-Jan-2000 17:13:58	ASTORIA___5 TP-CE REQUESTS OUT OF MERIT FOR LOCAL SECURITY.
30-Jan-2000 20:26:10	ASTORIA___5 20:20 01/30/00 TP-CE REQUESTS NO LONGER OUT OF MERIT.

Committed for Reliability

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Insert Time	Message
30-Jan-2000 12:45:35	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:46	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:47	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:48	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:50	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:51	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:52	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:53	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:54	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.

30-Jan-2000 12:45:55	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:56	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:57	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.
30-Jan-2000 12:45:58	Generator: ROSETON___1 scheduled for local reliability in DAM market. Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW.

Market Monitor Notices

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Insert Time	Message
30-Jan-2000 13:18:18	The NYISO is reserving hours 1200 through and inclusive of 2200 in the 29 January 2000 Real-Time Market to verify prices.
30-Jan-2000 22:35:24	The NYISO is reserving hours 0000 and 0200 in the 30 January 2000 Real Time Market to verify prices.